

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED
APR 20 2009
HOBBSOCD

Oil CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-005-00931
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	303735
7. Lease Name or Unit Agreement Name	Rock Queen Unit
8. Well Number	86
9. OGRID Number	247128
10. Pool name or Wildcat	Caprock Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator	CELERO ENERGY II, LP
3. Address of Operator	400 W. Illinois, Ste. 1601 Midland, TX 79701
4. Well Location	Unit Letter E : 1980 feet from the North line and 660 feet from the West line Section 36 Township 13S Range 31E NMPM County Chaves
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: TA'd ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/26-4/2/09

MIRU. TOH w/rods & tbgs. TIH w/2 7/8" tbgs w/4 3/4" OD tapered mill. Ran to 3015'. End of csg @ 3051'. Ran csg inspection & cmt bond logs. Ran CIL from surface to 3039'. Ran CBL from 2300' to 3037'. TOC @ 2480'. Ran & set CIBP @ 3000' per csg inspection log. TIH w/2 7/8" tbgs & 5 1/2" pkr. Tested CIBP @ 3000' w/670#. Held okay. Located holes in 5 1/2" csg from 120' to 157'. Pumped into holes w/1 BPM & 200# pressure. Backed off 5 1/2" csg @ 180'. TOH w/ 178' of csg. found btm jt of csg to have split in same. TIH w/180' (4 jts) of 5 1/2", 15.5#, K-55 LT&C csg. Screw into fish @ 180'. Tested csg from surface to 3000' w/560#. Held okay. Set slips, installed bell nipple & screw on WH. TIH w/ 2 7/8" tbgs open ended to 2977'. TOH. LD tbgs. Tied on csg to run integrity test. Would pressure to 600#; leaked off in 200# in 1 min. TIH w/ tbgs & pkr. Backed off 5 1/2" csg @ 213' using a centralized 160 grain string shot. TOH w/5 jts of 5 1/2" csg & found the btm jt had a split down about 3' from top of jt. Replaced jt w/5 1/2", 15.5#, K-55, LT&C csg (35.20'). Ran total of 5 jts & screwed into fish @ 213'. Tied onto csg & tested same from surface to 3000' w/600# & held okay. Set slips. Welded on bell nipple & installed WH. Tested 5 1/2" csg for the OCD required integrity test to 560#. Held okay for 32 mins. RD. Well now TA'd

*Original chart is attached.

Spud Date:

Rig Release Date:

This Approval of Temporary
Abandonment Expires

4-22-2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 04/13/2009

Type or print name Lisa Hunt

E-mail address: LHunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

Samuel D. Hill

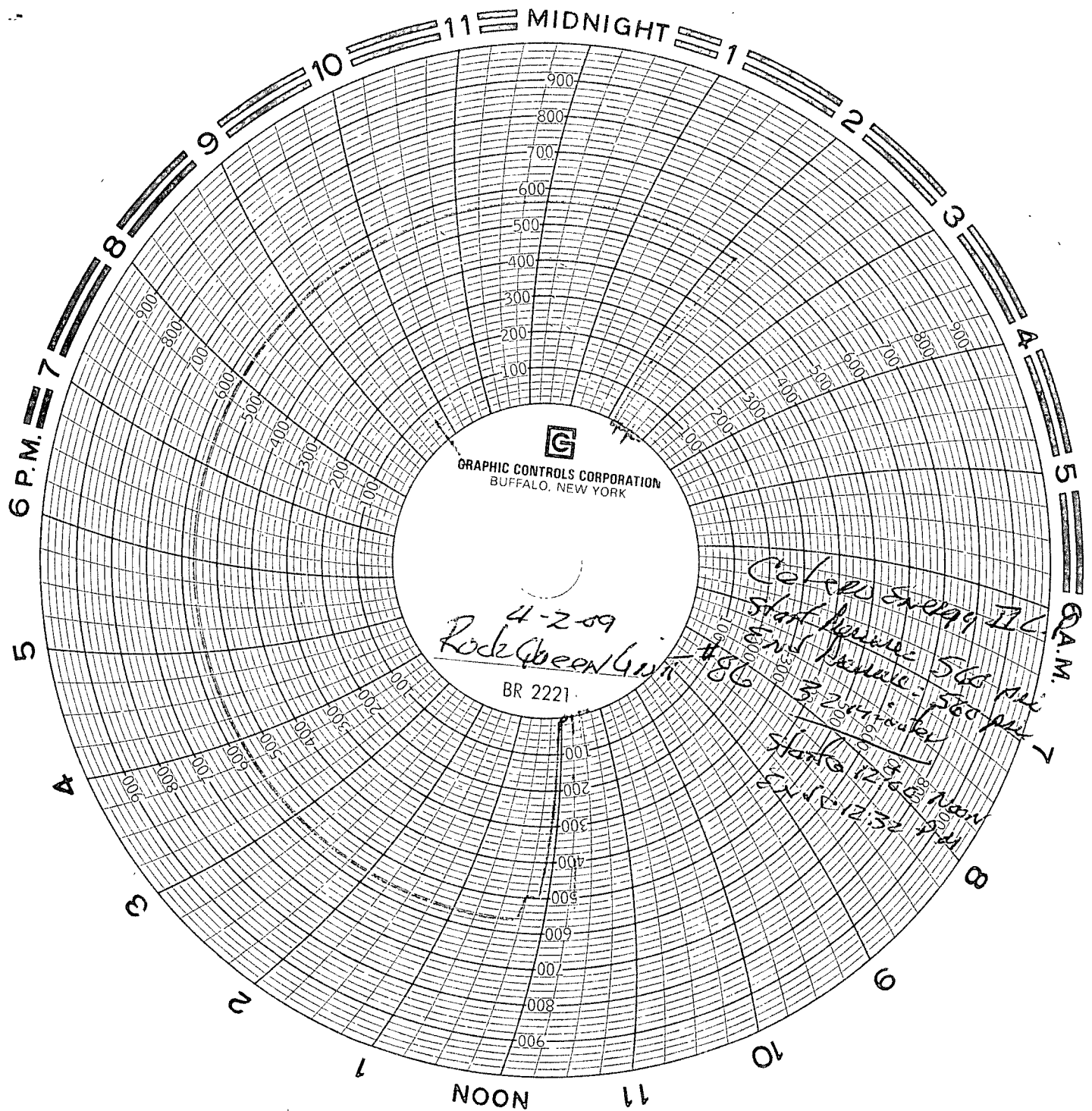
TITLE

DISTRICT 1 SUPERVISOR

DATE

APR 22 2009

Conditions of Approval (if any):



~~Don Scott~~
Representative for
Climo Energy II C.P.
4/2/09