Office	State of New Me			orm C-103	
District I	Energy, Minerals and Natu	ral Resources	WELL API NO.	une 19, 2008	
District II	5 N. French Dr., Hobbs, NM 88240 rict II OH. CONIGERNATION DIVISION			30-025-00301	
1301 W. Grand Ave., Artesia, NM 88210 District III				5. Indicate Type of Lease STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410	00 Rio Brazos Rd., Aztec, NM 87410 Sonto Fo. NM 97505				
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	·		6. State Oil & Gas Lease No.		
87505			303735		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Rock Queen Unit		
1. Type of Well: Oil Well Gas Well Other Injector			8. Well Number 8		
2. Name of Operator CELERO ENERGY II, LP			9. OGRID Number		
			247128		
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701			10. Pool name or Wildcat		
4. Well Location			Caprock Queen		
	1980 feet from the North	line and 66	0 feet from the East	line	
Section 30		mge 32E	NMPM County Lea		
	11. Elevation (Show whether DR,				
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data		
NOTICE OF IN	TENTION TO:	9115	SEQUENT REPORT OF:		
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WOR					
TEMPORARILY ABANDON				X	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB		
DOWNHOLE COMMINGLE					
OTHER:	П	OTHER:			
13. Describe proposed or comp	leted operations. (Clearly state all pork). SEE RULE 1103. For Multip	pertinent details, au			
•	lease pkr & TOH w/same. TIH w/t	bg open ended. Ta	agged @ 1400' (perfs @ 1560'). Ra	aised the to	
341'. By Basic Cementers: Mixe	ed & pumped 125 sx of 14.8 ppg Cl	ass "C" cmt w/2%	CaC12 to cmt through perfs @ 283	3'. Cmt	
circulated out 4 ½" csg & 4 ½" &	z 8 5/8" annulus to surface. TOH.	ND BOP & WH.	Finished filling 4 ½" csg w/5 sx to	surface.	
cementers & well service rig. We	I & welded on plate to 4 ½" & 8 5/8	s" esg. Installed di	y hole marker. Cleaned location.	RD	
comoners & won solvice rig. W	in now i cert.				
<u></u>					
Spud Date:	Rig Release Da	ate:			
Spud Date.	Kig Kelease Da				
I hereby certify that the information	above is true and complete to the be	est of my knowled	ge and belief.		
3	/		3		
Survey Lind	the 1 1 mm = 1				
SIGNATURE SIGNATURE TITLE Regulatory Analyst			DATE_04/22/2009		
Type or print name Lisa Hunt	E-mail address	s: LHunt@celeroe	energy.com PHONE: (432)6	S86_1883	
For State Use Only	/ E man address	. Ditaliqueololoc	1110145. (432)0	100-1003	
1	//// DIST	RICT 1 SUPI	ERVISOR AP	R 2 2 200	
APPROVED BY: Conditions of Approval (if any):	TITLE TITLE		DATE	tion the same	

CELERO ENERGY

DATE: Apr. 21, 2009 BY: **MWM** FIELD: Caprock WELL: Rock Queen LEASE/UNIT: STATE: New Mexico **COUNTY:** Lea Location: 1980' FNL & 660' FEL, Sec 30H, T13S, R32ECM KB = GL = SPUD: 8/57 COMP: 8/57 API = 30-025-00301 **CURRENT STATUS: Injector** Original Well Name: Carper Superior B #2 11" hole 8-5/8" 24# @ 233' cmt'd, w/ 150 sx 50/50 Poz (circ) Perfs @ 283', cement 4" and 4-1/2"-by-8-5/8" to surface w/125 sx Cl C 341 6-3/4" hole T/Anhy @ 1450' T/Salt @ 1560' B/Salt @ 2250' T/Yates @ 2302' T/Qu @ 3056' 1400' tag Perfs @ 1560', squeeze w/60sx to 600 psi, WOC O-N and tag at 1400' 1958' tag Suspect casing collapse/hole/part at 1970' Perfs @ 2300', squeeze with 100 sx Class C to 400 psi, WOC O-N and tag at 1958' Injection packer had been set @ 2422' - 4-1/2" csg collapsed @ 2513' - 2629+' TOC on 4-1/2" casing @ 2575'-calc'd w/ 20% enlargement, yield=1.26ft3/sk 2694' tag Top of 140sx cement/34 sx sand inside 4-1/2" casing tagged at 2694' Got to 2800' with open-ended, 2-3/8" work string. HOWCO R-4 Tension pkr @ 2948' w/o tail pipe Top of Queen @ 3056': Queen: 3055' - 3065' (4 SPF) (8-57) 4-1/2" 11.6# @ 3084' w/ 100 sx 50/50 Poz PBTD -TD - 3085'