

Submit 3 Copies To Appropriate District Office

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

RECEIVED

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

APR 17 2009

HOBBSD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-10364
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-934
7. Lease Name or Unit Agreement Name New Mexico "M" State
8. Well Number 29
9. OGRID Number 8359
10. Pool name or Wildcat Langlie Mattix 7 Rivers Queen Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3419' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator GP II Energy, Inc.	
3. Address of Operator PO Box 50682, Midland, TX 79710	
4. Well Location Unit Letter N : 660 feet from the South line and 1980 feet from the West line Section 19 Township 22S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3419' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached Mayo Marrs Reports.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.enmrd.state.nm.us/oed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joe L Compton TITLE _____ Agent DATE 04-15-2009

Type or print name Joe Compton E-mail address: compton@gp2energy.com PHONE: 432-684-4748

For State Use Only

APPROVED BY: Tom W. Hill TITLE DISTRICT 1 SUPERVISOR DATE APR 22 2009

Conditions of Approval (if any)

MAYO MARRS CASING PULLING INC.

Company GP II ENERGY
Lease STATE M # 29
Project P & A
ATTN JOE COMPTON

FAX
PUSHER ARTURO
BID \$0 00
Tracking # 09-5939-2

3/16/2009 10 HRS
SAFETY MEETING - MOVE IN EQUIPMENT - SDFD

3/17/2009 11 HRS
SAFETY MEETING - SPOT RIG - RIG UP - ND WELL HEAD - NU BOP - TUBING STUCK - WORK TUBING - PUMP DOWN
TUBING - WORK TUBING - CAME FREE - POH WITH TUBING - 28 BAD JOINTS - TUBING PARTED - RIH AND TAG WITH
WIRELINE @ 1685' - POH - CALL OCD - LOAD UP 74 JOINTS OF TUBING FROM GP2 YARD

3/18/2009 11 HRS
SAFETY MEETING - RIH WITH PACKER AND TEST UP AND DOWN THE HOLE - TESTED GOOD - POH - RIH AND CUT 2 7/8"
CASING @ 1650' - POH - WORK CASING - PUMP 4 BBLS PRESSURED UP TO 400# CALL OCD - WILL RECUT TOMORROW -
SDFD

3/19/2009 10 HRS
SAFETY MEETING -RIH AND CUT TUBING @ 1600' - PRESSURE UP TO 400# - STUCK - RIH WITH 1 1/2" TUBING SPOT 10
SACKS @ 1660' - POH - WOC - RIH AND TAG @ 1303' - CALL OCD - SDFD

3/20/2009 12 HRS
SAFETY MEETING - RIH AND CUT TUBING @ 1150' - PRESSURE UP TO 500# - STUCK - RIH WITH 1 1/2" TUBING SPOT 10
SACKS @ 1150' - POH - WOC - RIH AND TAG @ 836' - CALL OCD - RIH AND PERF @ 350' - CIRCULATE 70 SACKS TO
SURFACE IN AND OUT OF CASING - SDFD