

Submit 3 Copies To Appropriate District -
Office
District I-
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
APR 06 2009
PAGE 1 OF 2
HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 3000521000
1. Type of Well: X Oil Well Gas Well Other		5. Indicate Type of Lease STATE X FEE <input type="checkbox"/>
2. Name of Operator KEVIN O BUTLER & ASSOCIATES, INC.		6. State Oil & Gas Lease No. E-8664
3. Address of Operator PO BOX 1171, MIDLAND, TEXAS 79702		7. Lease Name or Unit Agreement Name SOUTH CAPROCK QUEEN UNIT
4. Well Location Unit Letter J 2630 feet from the SOUTH line and 1330 feet from the EAST line Section 30 Township 15S Range 31E NMPM CHAVES County		8. Well Number 017
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4443' GR		9. OGRID Number 12627
		10. Pool name or Wildcat 08559 CAPROCK QUEEN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK X ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: PRODUCING X

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DRILL OUT CIBP & STIMULATE

11/06/08 Thurs. Day 1	MIRU Basic Energy Services WSU. Bled well off. Dug out wellhead and unflange National wellhead and replaced with 2 3/8" x 5 1/2" 5K Larkin. NU BOP and LD 4 joints of 2 3/8" tubing. RU 2 7/8" tubing equipment and PU bit, 6 DC's BHA, and 91 joints of 2 7/8" tubing. Tagged @ 3,020', stacked out 10 points and PU 4' off bottom. Close well in. SDFN.
11/07/08 Fri. Day 2	Bled well off. RD tubing tongs and RU swivel. PU joint #92 and circulated well clean with 62 Bbls taking mixed fluids & paraffin as returns. Drilled 16" of CIBP then fell through losing circulation @ 1 BPM then stabilized after taking 60 Bbls of FW. Washed down 96 joints then tagged @ 3,180'. Plug spinning and taking frac sand returns. Drilled through slowly washing down to 3,240'. Taking 100% returns for 4" the brass rings. Circulated well clean losing 10 Bbls in 25 minutes @ 300# 2 BPM. LD swivel & 1 joint then POH with 8 joints (EOT @ 2,982'). Close well in. SDFN.
11/10/08 Mon. Day 3	Bled well off. POH with 97 joints, BHA, DC's and bit. RIH with 5 1/2" AD-1 packer and 96 joints setting packer @ 3,012' leaving 12 points. J & A truck loaded up the backside with 14.4 Bbls and tested to 350# then circulated well. Fluid level was @ 911'. RU Rising Star acid trucks and acidized with 1,500 gallons of 7.5% HCL acid - please see treatment report. RD Rising Star acid trucks. RU swab equipment. Close well in. SDFN.
11/11/08 Tues. Day 4	Bled well off. Fluid level was @ 400'. Made 14 swab runs swabbing dry to SN @ 3,012'. Recovered less than 1% oil cut and heavy fines. SD for an hour while 90 Bbls were removed from pit. Fluid level was @ 1,300'; made 4 more swab runs leaving fluid level @ 1,800'. SD for one more hour. Swabbed well down to SN. Made 4 more swab runs and fluid level remained @ 1,800'. Made 10 more swab runs recovering 100% FSW with light fines. Close well in. SDFN.
11/12/08 Wed. Day 5	Bled well off. RD swab equipment and RU tubing equipment. Released packer and PU 6 joints (3,235') and tested to 550# and held okay. Released packer and POH & LD 103 joints of tubing. ND BOP, RIH with a 2 3/8" x 6' sub joint and flange wellhead. RDMO.

PWOP

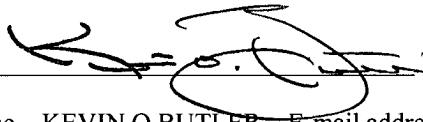
12/01/08 Mon. Day 1	MIRU Basic Energy Services WSU. Bled well off. Unflange wellhead, LD 1 joint of tubing and NU BOP. RIH with BHA and 97 – 2 3/8" joints of tubing. ND BOP, sat TAC with 8 points of tension and flange wellhead. Close well in. SDFN. <u>Tubing Detail</u> 1 – 2 7/8" x 2 3/8" J -55 changeover 97 – 2 3/8" J-55 YB joints 1 – 2 3/8" x 2 7/8" N-80 changeover 1 – 2 7/8" x 4' lift sub joint 1 – 3 1/2" x 26.5' stator joint 1 – 2 7/8" x 1.67" bump sub joint 1 – 2 7/8" N-80 YB joint 1 – 5 1/2" 40K TAC @ 3,056' 1 – 2 7/8" x 4' perf'd sub joint w/ BP (3,105')
12/02/08 Tues. Day 2	Bled well off. RIH with chrome pump rotor and 7/8" x 1' lift sub. RIH with 120 – 7/8" D rods and pony rods. PU polish rod and spaced out 38" off bottom. Flange up drive head and spot drive panel. RDMO. <u>Rod Detail</u> 1 – 1 1/4" x 16' PR 1 – 7/8" D rod (2 guide) 2 – 7/8" pony rods 6', 4' (1 guide) 9 – 7/8" D rods (2 guide) 99 – 7/8" D rods (1 guide) 10 – 7/8" D rods (2 guide) 1 – 7/8" D rods SHSM (1guide) 1 – 7/8" x 1' chrome lift sub 1 – 1" x 22.91' chrome rotor w/ 7/8" pins

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

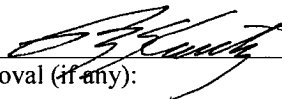
President/Owner

DATE 4-3-09

Type or print name KEVIN O BUTLER E-mail address: robie@geedmidland.com PHONE: 432-682-1178

For State Use Only

APPROVED BY:



TITLE

PETROLEUM ENGINEER

DATE

APR 22 2009

Conditions of Approval (if any):

**SCQU #17-30
WELLBORE DIAGRAM**

LOCATION: J-30-T15N-R31E
CHAVES COUNTY, NEW MEXICO

(9-30-2005)

