

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION

APR 01 2009

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSOCD

WELL API NO. 30-025-30281
5. Indicate Type of Lease <i>Federal</i> STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 410
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☒	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter <u>J</u> : <u>1860'</u> feet from the <u>South</u> line and <u>1980'</u> feet from the <u>East</u> line Section <u>18</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Reactivate Injection Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/08/09 MIRU & rack 134 jts of 2-7/8" L-80 WS. ND WH. NU BOP. MI Rev Unit. PU & RIH w/4-3/4" bit on 6-3-1/2" DC's & 115 jts of WS. Tag CIBP @ 3,917'. RU swivel. Brk circ & DO CIBP. RD & POOH.
03/11/09 PU & RIH w/1 jt of 2-7/8" WS. Tag CIBP @ 3,909'. RU swivel. CO CIBP. chase dwn hole to 4,010. DO CIBP & fill to 4,024'. Unable to make hole. Circ clean. RD. POOH & ck'd bit. PU & RIH w/new 4-3/4" bit to 3,900'.
03/12/09 RIH w/2-7/8" L-80 WS. Tag CIBP & fill @ 4,024'. RU swivel, brk circ w/45 bbls of 9# brine wtr. DO CIBP & clean out fill from 4,024'-4076'. CHC, RD. POOH w/WS & LD bit. RU wireline.
Procedure Cont'd. on Next Page

Spud Date:

03/08/09

Rig Release Date:

03/17/09

R-7766

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 03/24/09
Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com PHONE 432-620-6740

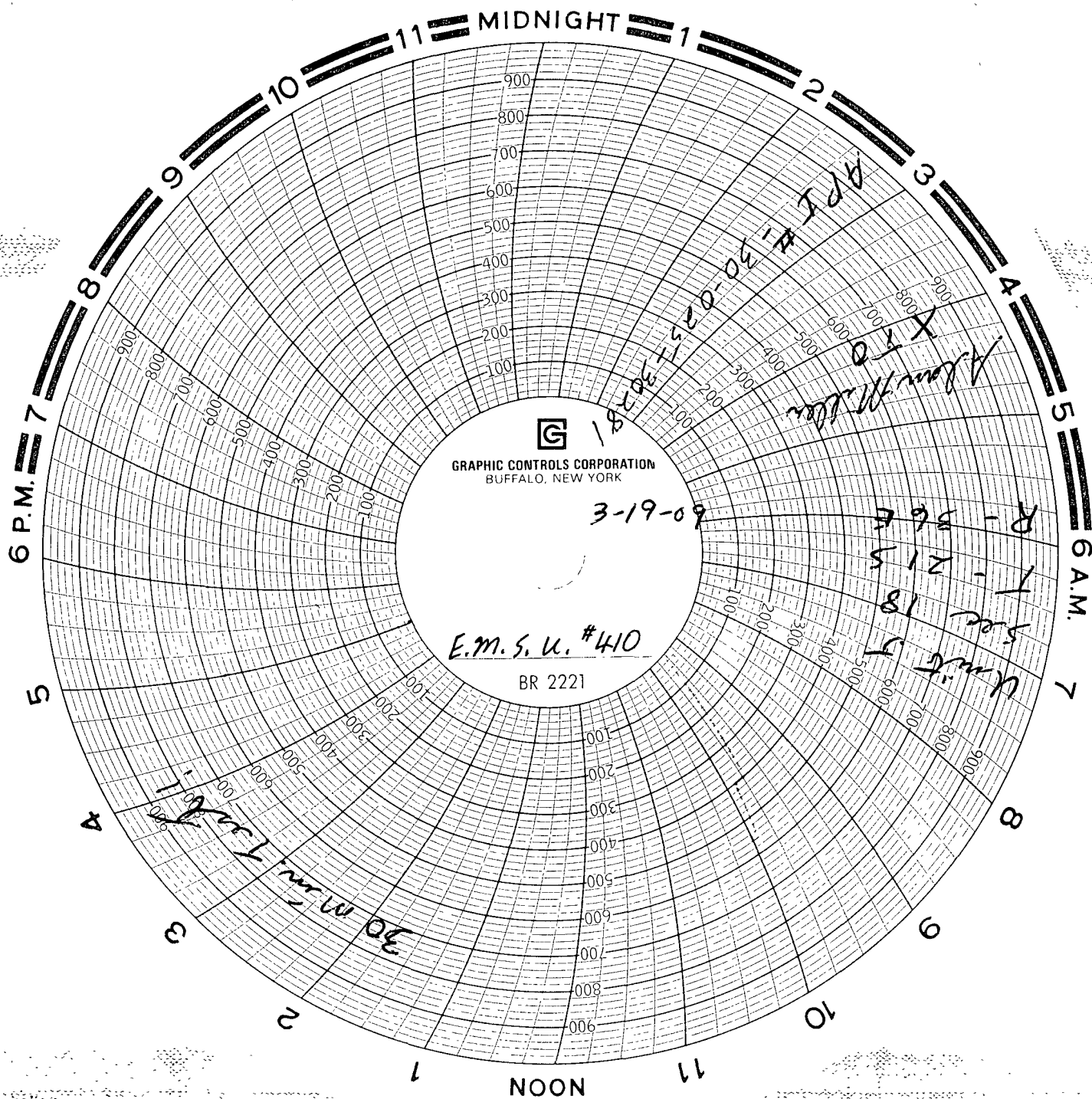
For State Use Only

APPROVED BY Campbell TITLE DISTRICT 1 SUPERVISOR DATE APR 22 2009
Conditions of Approval (if any):

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EMSU #410 WIW
Reactivate Injection Well

- 03/12/09 Cont'd. – PU & RIH w/5-1/2" WL set CIBP & tag tight spot @ 4,027'. POOH & LD CIBP. RD WL trk. PU & RIH w/4-3/4" tapered mill, 2-7/8" L-80 tbg & tag @ 4,027'. Work mill & clean out scale ring from 4,024'-4,076'. POOH & LD mill.
- 03/13/09 RU JW Wireline. PU & RIH w/guage ring & junk basket to 4,069'. POOH & LD ring & basket. PU & RIH w/5-1/2" WL set CIBP & set @ 4,060'. POOH & RD WL equipment. PU & RIH w/BJ 5-1/2" trt pkr on 2-7/8" L-80 tbg. Set pkr @ 4,055' to tst tools, unable to set pkr. PUH & set pkr @ 3,886'. L&T TCA w/30 bbls of 9# BW & monitor. RU acidize equipment. Acidize GB perms fr 3,968'-4,042' in 3 stages w/4,000 gal 20% HCL – 90/10 acid & 2,500 lbs of RS. RD. Blocked off on second stage of RS, work salt thru tbg, pmp 3rd acid stage.
- 03/14/09 Lite Vacuum. RU Swab. RIH w/2-7/8" swab cups. Made 16 runs. RD. RIH & tag COBP @ 4,052'. POOH & LD prk & 2-7/8" L-80 WS.
- 03/17/09 MI & rack 126 jts of 2-3/8" TK-70 IPC tbg. PU & RIH w/BJ Arrow set 1X – ENP/IPC 5-1/2" inj pkr w/on/off tool & 1.781 F profile Npl. On 122 jts of 2-3/8" TK-70 tbg. Set pkr @ 3,873'. RU pmp trk. Circ TCA w/100 bbls of Champion R-2246 pkr fluid. ND BOP. NU WH. Top off TCA. RD. RDMO PU. Waiting for approval to RWTI.



Lobo Trucking

unit #16

3-19-09

Bohly Jarhough.

Caliber Date 12-27-08

0 PSI surf-