Submit 2 Copies To Appropriate District Office State of New Mexico	Form C-103
Office District I 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico Minerals and Natural Resources	October 25, 2007 WELL API NO./
District II 1301 W. Grand Ave., Artesia, NM 88210 APR 17 2069 CONSERVATION DIVISION	30-025-28693
District III 1000 Rio Brazos Rd., Aztec, NM & DBBSOCD 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name LANGLIE MATTIX PENROSE SAND UNIT
1. Type of Well: ☐Oil Well ☐ Gas Well ☒ Other WIW ✓	8. Well Number 367
2. Name of Operator LEGACY RESERVES OPERATING LP	9. OGRID Number 240974
3. Address of Operator P.O. Box 10848 MIDLAND, TX 79702	10. Pool name or Wildcat LANGLIE MATTIX; 7 RVRS-QN-GRBG
4. Well Location	
Unit Letter A: 990 feet from the NORTH line and 10 feet from the EAST line Section 34 Township T22S Range R37E NMPM County LEA	
Section 34 Township T22S Range R37E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3314' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO TEMPORARILY ABANDON CHANGE PLANS COMMENCE D	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	RILLING OPNS. P AND A
OTUED	_
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat note and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	
If this is a one-well lease or last remaining well on lease, the battery and nit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
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When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.	
SIGNATURE Kert Wirium TITLE SENIOR ENGINE	
TYPE OR PRINT NAME KENT WILLIAMS E-MAIL:	
For State Use Only	PHONE: (432) 689-5200
APPROVED BY: Value Witzler FITLE Conditions of Approval (if any)COMPLIANCE OFFICER	DATE 04/21/2009
Conditions of Approval (II ally) OWIFLIANCE OFFICER	