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State of New Mexico  
Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240  
**DISTRICT II**  
1301 W. Grand Ave, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

MAR 18 2009  
HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-28363
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	South Hobbs (G/SA) Unit Section 9
8 Well No.	160
9. OGRID No.	157984
10. Pool name or Wildcat	Hobbs (G/SA)

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals )</p>	
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/></p>	
<p>2. Name of Operator Occidental Permian Ltd.</p>	
<p>3. Address of Operator 4008 N. Grimes PMB-269, Hobbs, NM 88240</p>	
<p>4. Well Location Unit Letter <u>G</u> <u>2475</u> Feet From The <u>North</u> <u>2425</u> Feet From The <u>East</u> Line <input checked="" type="checkbox"/> Section <u>9</u> Township <u>19-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County</p>	
<p>11. Elevation (Show whether DF, RKB, RT GR, etc.) 3607.7' RDB</p>	
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Return well to production <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RU PU
- PU & RIH W/ 4-3/4" BIT & 6 3-1/2" DC'S ON 2-7/8 TBG
- TAG FILLING @ 3976'
- DRILLED CIBP FROM 3985' TO 4097'
- RIH W/ 5-1/2" CICR, SET @ 3957'
- STUNG OUT OF CICR, MIX & PMP CMNT @ 1.5 BPM, PUMPED TOTAL OF 170 5x WHEN PRESS ROSE TO 2700 PSI, STUNG OUT
- RUN 4 3/4 BIT, 6-61/2 DRILL COLLARS, AND 119-27/8 JTS @ 3957'
- DRILL OUT CAST IRON CMNT RETAINER @ 3957', DRILL CMNT TO 3990'
- DRILLED CMNT TO 4104'
- TESTED CSG & SQZ'D PERFS TO 500 PSI FOR 15 MIN HELD
- CLEANED OUT SAND TO 4120'
- DRILLED ON CIBP TO 4268'

\*\*\* SEE ATTACHED \*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Rebecca Larmon TITLE Administrative Associate DATE 3-16-09  
TYPE OR PRINT NAME Rebecca L Larmon E-mail address: rebecca\_larmon@oxy.com TELEPHONE NO 575-397-8247

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE APR 24 2009  
CONDITIONS OF APPROVAL IF ANY: \_\_\_\_\_

13. RIH W/ 3-1/8" CSG GUNS W/4 JSPF & PERFORATED @ DEPTHS: 4216'-22', 4230'-52'
14. RIH W/ 5-1/2" SPA PKR, SET @ 3983', TESTED PKR TO 1500 PSI HELD
15. ACIDIZE, 2STAGE SPA ACID JOB USING 2100 GAL 15% NEFE ACID, MAX/AVG PRESS 1978/1056 PSI, AVG RATE 1.5 BPM
16. PULLED PKR UP TO REMOVE BACK PRESS VALVE
17. PMPD SCALE SQZ USING 200 GAL NALCO 6490 IN 100 BBL FW FOLLOWED BY 200 BBL FW FLUSH
18. RUN ESP EQUIP AND 2 7/8 TBG
19. RD PU AND CLEAN LOC.

RU PU 12/4/09

RD PU 12/15/09