

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

RECEIVED CONSERVATION DIVISION

DISTRICT I
1625 N French Dr, Hobbs, NM 88240
DISTRICT II
1301 W Grand Ave, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

MAR 18 2009

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSD

WELL API NO. 30-025-28359	
5 Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit <input checked="" type="checkbox"/> Section 9	
8. Well No	156 <input checked="" type="checkbox"/>
9. OGRID No	157984 <input checked="" type="checkbox"/>
10 Pool name or Wildcat	Hobbs (G/SA) <input checked="" type="checkbox"/>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator 4008 N. Grimes PMB-269, Hobbs, NM 88240	
4 Well Location Unit Letter <u>H</u> <u>1370</u> Feet From The <u>North</u> <u>330</u> Feet From The <u>East</u> Line <input checked="" type="checkbox"/> Section <u>9</u> Township <u>19-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11 Elevation (Show whether DF, RKB, RT GR, etc) 3617' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Return well to production

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RU PU AND REV UNIT
2. RIH W/ 4 3/4 BIT, BIT SUB, 4-3 1/2 DRILL COLALRS AND TOB SUB
3. RIH W/ BHA, 121-2 7/8 WORKSTRING. TAG @ 3954'
4. START DO CIBP @ 3954, 121 JTS, DO CIBP @ 3954
5. CO TO 4186' 128 JTS
6. TAG FILL @ 4252'
7. SET 5 1/2 CIBP @ 4144'
8. DUMP BAIL 10" SAND ON CIBP
9. SET 5 1/2 CICR @ 3940', 124 JTS, TEST CICR @ 500 PSI-OK
10. SPOT 12 BBLs ACID TO END OF TBG, UNABLE TO BREAKDOWN FORMATION, INJ RATE 1/4 BPM @ 2500 PSI.
11. SING OUT OF CICR @ 3940'
12. TAG CMNT @ 3930'

*** SEE ATTACHED***

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Rebecca L. Larmon TITLE Administrative Associate DATE 3-16-09
 TYPE OR PRINT NAME Rebecca L. Larmon E-mail address: rebecca.larmon@oxy.com TELEPHONE NO. 575-397-8247

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APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE APR 24 2009
 CONDITIONS OF APPROVAL IF ANY:

13. DO CMNT @ 3940'
14. TAG CICR @ 3940' 121 JTS, DO CMNT RETAINER @ 3940' 121 JTS
15. DO CMNT TO 4123', 126 JTS
16. DO CMNT TO 4142', FALL OUT OF CMNT @ 4142'
17. DO CIBP @ 4149'
18. CLEAN OUT WELLBORE, TD 4307' (132 JTS)
19. RIH W/ 4 ¾ BIT, TAG @ 4307', NO FILL
20. RIH W/ CSG GUNS @ 4 JSPR. [ERFORATE CSG AT DEPTHS: 4140'-48', 4255'-76'
21. ACIDIZE PRFS W/ 15% NEFE HCl, 4255, 76' W/15 BBLS, 4191'-4205', 4210'-17', 4229'-41 W/20 BBLS, 4140'-48', 4148'-66', 4173'-77' W/ 20 BBLS
22. RIH W/ ESP ASSEMBLY, 127-2 7/8 JTS, PHOENIX @ 4088', INTAKE @ 4061
23. RD PU AND CLEAN LOC

RU PU 12/3/08

RD PU 12/12/08