

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

APR 23 2009

HOBBSOC

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-26954

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Bobbi

8. Well Number

3

9. OGRID Number

147179

10. Pool name or Wildcat

Arkansas Junction; San Andres, West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
Chesapeake Operating, Inc.3. Address of Operator P.O. Box 18496
Oklahoma City, OK 73154

4. Well Location

Unit Letter N

: 330'

feet from the North

line and 2310'

feet from the West

line

Section 20

Township 18 S

Range 36 E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3835.5' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: Temporarily Abandon Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find the work performed on this well for TA. The intent was to restore this well back to production, however well was uneconomical. Maxey Brown w/ OCD gave verbal approval to TA well.

Work performed from 4/15/09 through 4/22/09:

RU SE. TOH w/ rods & pump. NDWH & NUBOP and TOH w/ tbg and BHA. PU 3 7/8" bit. TIH w/tbg to 5598' & tag fill. PUH to 5400'. CWI. RIH C.O. frac sand to 5690' & TOH. Perf San Andres 5532' - 42' and 5550' - 54' at 4 spf for total of 56 total shots. TOH. RD wireline. CWI SDON. TIH to 5407'. RU hydrostatic testers. PU PKR. TIH w/tbg testing to 5000# to 5520'. Set PKR. RU Cudd Energy Ser. Acidize San Andres Perfs (5532' - 5554') pumped 7 bbl acid when perfs communicated up to old perfs. Flush acid w/ 21 BW. Rel. PKR PUH to 5407' set PKR. Load csg w/ 25 BW. RU acidize perfs (5485' - 5554') w/ 1225 gal. 15% HCL + 85 ball sealers to divert. Balled out to 4800# surge off balls finish flush. ISDP 1261# (5) 963# (10) 734# (15) 459#. Total load 85 bbl. Avg rate 4 bpm & avg press 2300#. 30 min SITP 0#. Swabbed 0 BO & 44 BW in 3 hrs. FL 2500' - 5299'. CWI SDON. 41 bbl under load. Swbd 20 BW & 0 BO in 11 hrs. FL 4400' - 5200' & dry. 250' of fluid entry/hr 1% oil cut. CWI SDON. 21 bbl under load. Swbd 12 BW & 0 BO in 5 hrs FL 4800' - 5200' & dry. Rel. PKR. 9 bbl under load. RU wireline and PU 4-1/2" CIBP TIH to 5450' & set CIBP. TOH. PU 3-1/8" dump bailer and TIH & dump 3 sks cmt on CIBP in 2 runs. RD wireline. Load csg w/ 60 bbl F.W. PKR. Fluid. NDBOP & NUWH. RU and run MIT test to 550# (ok). Clean Loc. RDMO. Well TA'd.

Spud Date:

Rig Release Date:

This Approval of Temporary
Abandonment Expires

4-24-2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief:

SIGNATURE

TITLE Senior Regulatory Compl. Sp.

DATE 04/23/2009

Type or print name: Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:

TITLE

DISTRICT 1 SUPERVISOR

DATE

APR 24 2009

Conditions of Approval (if any):

