

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-01138
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CrownQuest Operating, LLC		6. State Oil & Gas Lease No. B-9385
3. Address of Operator 303 Veterans Arprk Ln, Ste 5100 Midland, TX 79710		7. Lease Name or Unit Agreement Name New Mexico "AN" State
4. Well Location Unit Letter <u>K</u> : 1980' feet from the <u>South</u> line and 1978' feet from the <u>West</u> line Section <u>22</u> Township <u>14S</u> Range <u>33E</u> NM.PM County <u>Lea</u>		8. Well Number <u>3</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4204' GR		9. OGRID Number 213190
Pit or Below-grade Tank Application ☐ or Closure ☐		10. Pool name or Wildcat Saunders (Permo-UPenn)
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mill Below-Grade Tank: Volume _____ bbls: Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to commencement of PA procedure. - M.I. RV. P.D.
 * 2. - TAG B.P. MIX CIRCULATE M.F. P.O.H. TBG. N.D.W.H. B.O.P.
 CUT PULL 5 1/2" CASING 7100
 3- 7150' TO 7000' 20 SAKS. CNT. W.O.C. TAG - 4 HRS
 4- 4225' TO 4000' 80 SAKS CNT. W.O.C. TAG - 4 HRS
 5- 2850' TO 2700' 70 SAKS.
 6- 1904' TO 1804' 35 SAKS. CNT.
 7- 390' TO 100' 120 SAKS CNT W.O.C. TAG
 8- 60' TO SURFACE 20 SAKS CNT

RECEIVED

MAR 19 2009

HOBBSOCD

* CBP Requires 35' cnt. cap. or 25sx. cnt.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Randall W. Hanks TITLE AGENTDATE 3/19/09Type or print name
For State Use Only

E-mail address: _____

(432) 818-0307
Telephone No.APPROVED BY: Cary W. Hill
Conditions of Approval (if any): _____

DISTRICT 1 SUPERVISOR

TITLE _____

DATE _____

MAR 19 2009

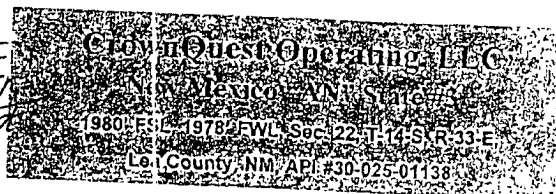
The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

AFTER

Date Spudded: 10/17/57

4214' KB, 4204' GL

60' TO SURFACE



17 1/2" Hole →
13 3/4", 48# csg @ 340'. Cmt
w/400 sx, circ to surface.

11" Hole →

390 TO 100' 120 SAK
WOC TAG Unit

1904' TO 1804' 35 SAKS

2850 TO 2700 70 SAKS

8-5/8", 24# & 32# casing @ 4175'.
Cmt'd w/2200 sx. Circ to surface.

80 SAK cmt
4225' TO 4060 WOC TAG

7 1/2" Hole →

TOC 7818' by calc

CUT PULL 5 1/2" csg 7100'
PLUG 7150' TO 7000' TAG

Wolfcamp & Bough Perfs:
9423'-9431', 9437'-9443', 9452'-9466',
9678', 9682', 9684', 9692', 9739',
9741', 9757', 9763', 9772'-9782',
9810'-9818' (sqz), 9862'-9886' (sqz)

5 1/2", 17#, N-80 & J-55 csg @ 9897' Cmt'd
w/400 sx. Cmt did not circ. TOC 7818' by
calc.

TD: 9897'

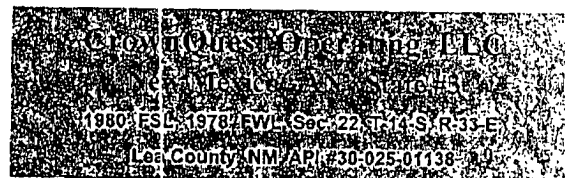
PBTD: 9790'

TAG AP. mud UP HOLE

Proposed:
CIBP @ ± 9380', 15' cmt on plug,
circulate pkr fluid, TA well

Drawn by: DLR, 8/08

BEFORE

Date Spudded: 10/17/57
4214' KB, 4204' GL

17½" Hole →
13 ¾", 48# csg @ 340'. Cmt
w/400 sx, circ to surface.

11" Hole →

8-5/8", 24# & 32# casing @ 4175'.
Cmt'd w/2200 sx. Circ to surface.

7 ¾" Hole →

TOC 7818' by calc

Wolfcamp & Bough Perfs :
9423'-9431', 9437'-9443', 9452'-9466',
9678', 9682', 9684', 9692', 9739',
9741', 9757', 9763', 9772'-9782',
9810'-9818' (sqz), 9862'-9886' (sqz)

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circulate pkr fluid, TA well

TD: 9897'

PBTD: 9790'

Drawn by: DLR, 8/08