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Submit One Copy To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240District II
1301 W. Grand Ave., Artesia, NM 88210District III
1000 Rio Brazos Rd., Aztec, NM 87410District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

APR 22 2009

HOBBSON

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

March 18, 2009

WELL API NO. /
30-025-060805. Indicate Type of Lease
STATE FEE X6. State Oil & Gas Lease No.
8806207. Lease Name or Unit Agreement Name
M.B. Weir B

8. Well Number #7

9. OGRID Number
432310. Pool name or Wildcat
Monument Tubb/Weir Blinberry East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: X Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Chevron USA Inc.3. Address of Operator
15 Smith Road, Midland, Texas 79705

4. Well Location

Unit Letter M : 660 feet from the South line and 825 feet from the West lineSection 12 Township 20S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

☒ Location is ready for OCD inspection after P&A

- X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.

X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.

☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.

X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)

X All other environmental concerns have been addressed as per OCD rules.

X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Larry Williams TITLE Production Team Leader DATE 04-21-2009

TYPE OR PRINT NAME _____ E-MAIL: _____ PHONE: _____

For State Use Only

APPROVED BY: Mark White TITLE Comp. Officer DATE 04-24-09

Conditions of Approval (if any):