Submit To Appropriate District Office State of New Mexico Form C-105 Two Copies July 17, 2008 Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. District II 30-025-38688 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division Type of Lease District III
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. STATE X FEE ☐ FED/INDIAN District IV 3. State Oil & Gas Lease No. Santa Fe, NM 87505 N/A 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Name or Unit Agreement Name 4. Reason for filing: Lucky Strike ○ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 002 #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) Type of Completion . □ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK ☑ DIFFERENT RESERVOIR OTHER 8. Name of Operator 9. OGRID 873 Apache Corporation 11. Pool name or Wildcat 10. Address of Operator Blinebry O&G / House; Tubb 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224 E/W Line N/S Line Feet from the Unit Ltr Section Township Range Lot Feet from the County 12.Location Surface: 14 **20S** 38E 1700 South 990 East Lea BH: 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, 13. Date Spudded 14. Date T.D. Reached 08/27/2008 09/06/2008 09/07/2008 01/09/2009 RT, GR, etc.) 3575' GR 21. Type Electric and Other Logs Run 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? CSITT, CNPhDen, DLL-MG, SG 7220 7305 No 22. Producing Interval(s), of this completion - Top, Bottom, Name 6024-6392' (Blinebry O&G) / 6602-6747' (House; Tubb) CASING RECORD (Report all strings set in well) CEMENTING RECORD AMOUNT PULLED CASING SIZE WEIGHT LB./FT DEPTH SET HOLE SIZE 24# 12-1/4" 750 sx / circ 8-5/8" 1599 7-7/8" 1350 sx / TOC 190' CBL 5-1/21 17# 7305 LINER RECORD 25. TUBING RECORD 24. TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET \$17 F 2-7/8" 6796 26 Perforation record (interval, size, and number) Blinebry: 6024-6392' (2 JSPF) - producing 27. ACID. SHOT, FRACTURE, CEMENT, SOUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Tubb: 6602-6747' (2 JSPF) - producing 2Kgal 15%HCl, 38Kgal SS-25 + 82K# 20/40 6024-6392 6602-6747 2Kgal 15%HCl, 39Kgal SS-25 + 82K# 20/40 PRODUCTION 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 01/09/2009 Pumping - Rod Pump Producina Prod'n For Oil - Bhl Gas - MCF Date of Test Hours Tested Choke Size Water - Bbl. Gas - Oil Ratio Test Period 01/17/2009 24 hours 18 82 46 4556 Gas - MCF Water - Bbl. Oil Gravity - API - (Corr) Calculated 24-Oil - Bhl Flow Tubing Casing Pressure Hour Rate 36.9 30. Test Witnessed By 29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Apache Corporation 31. List Attachments C-102s, C-103s, C-104s (Logs Mailed 09/10/2008) 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: NAD 1927 1983 Latitude Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Sophie Mackay Date 02/24/2009 Title Engineering Tech Signature E-mail Address sophie.mackay@apachecorp.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northy	Northwestern New Mexico			
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	2883'	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	3110'	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	3669'	T. Silurian	T. Menefee	T. Madison			
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	4257'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	5554'	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger	Base Greenhorn_	T.Granite			
T. Blinebry	6011'	T. Gr. Wash_	T. Dakota_				
T.Tubb	6523'	T. Delaware Sand	T. Morrison				
T. Drinkard	6838'	T. Bone Springs	T.Todilto				
T. Abo	7097'	T. Rustler 1548'	T. Entrada				
T. Wolfcamp		Т	T. Wingate				
T. Penn		T.	T. Chinle				
T. Cisco (Bough C)		T	T. Permian				

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	toto
No. 2, from	to	No. 4, from	to
	IMPORTAI	NT WATER SANDS	
Include data on rate of water	er inflow and elevation to which	water rose in hole.	
No. 1, from	to	feet	
No. 2, from		feet	
	toto		
]	LITHOLOGY RECOR	D (Attach additional sheet if	necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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