Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District [Energy, Minerals and Natural Resources		June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-00302
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		o. State on & Gas Bease (vo.
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Rock Queen Unit
1. Type of Well: Oil Well X Gas Well Other		8. Well Number 75	
2. Name of Operator CELERO ENERGY II, LP			9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, Ste. 1601			10. Pool name or Wildcat
Midland, TX 79701			Caprock; Queen
4. Well Location			
	2310 feet from the South	line and 990	feet from the East line
Section 30		inge 32E	NMPM County Lea
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	
	4374' KB		
12. Check A	Appropriate Box to Indicate Na	ature of Notice, I	Report or Other Data
NOTICE OF IN	TENTION TO	CHE	PEQUENT DEPORT OF
NOTICE OF INTENTION TO: SUBSEQUENT PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK			SEQUENT REPORT OF: C □ ALTERING CASING □
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
DOWNHOLE COMMINGLE	MOETH EE COM E	OAGII VO OEIVIEIVI	30B
	;		
OTHER:		OTHER:	
 Describe proposed or comp of starting any proposed we or recompletion. 	leted operations. (Clearly state all purk). SEE RULE 1103. For Multiple	pertinent details, and le Completions: Att	give pertinent dates, including estimated date ach wellbore diagram of proposed completion
1. Prepare to run tbg open ended	l to 3030'.		
2. Spot sand for PBTD @ 2970	NO! WOCTAGE		
3. Spot 25 sx of cmt.			
4. Load hole w/9.5# mud laden fluid.			
5. Perforate through the (2) @ 2290' and spot 50 sx Class C w/2% CaC12 - WOC 2 1/2 hrs then tag at 2190'. — Sq UEZZ			
6. Perforate through tbg (2) @ 1550' & spot 50 sx Class C w/2% CaC12 - WOC 2 1/2 hrs, tag. 7. RIH O-F thg & spot 20 sy 700-450'			
7. RIH O-E tbg & spot 20 sx 700-450'. 8. Perforate (2) @ 285'.			
9. Run O-E tbg @ 325', circulate	e 125 sx Class C w/2% CAC12 to su	rface on 4 1/2" by 8	3.5/8" & 4.1/2" esg
_			7 57 6 6 7 17 2 635.
Rig, cement truck and wireline tr	uck standing by.		
			
Spud Date:	Rig Release Da	te:	
I hereby certify that the information	above is true and complete to the be	st of my knowledge	and belief.
. 0	. /		
SIGNATURE FUA 9	Funt TITLE Regula	tory Analyst	DATE 04/27/2009
Type or print name Lisa Hunt	F_mail address	: LHunt@celeroene	
For State Use Only	D-man audiess	. Limingocicioche	
ADDROVED THE ACT IN	() //. M _ DIST	TRICT 1 SUPE	RVISOR APR 2 7 200
APPROVED BY: T WANT DATE			
Conditions of Approval (if any):	/		