

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0137

Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM10470

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
BASS ENTERPRISES PRODUCTION COContact: TAMI WILBER  
E-Mail: twilber@basspet.com8. Lease Name and Well No.  
TORY 3 FEDERAL 13. Address  
P O BOX 2760  
MIDLAND, TX 797023a. Phone No. (include area code)  
Ph: 432.683.22779. API Well No.  
30-025-36336-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface Sec 3 T21S R32E Mer NMP  
NWSE 1980FNL 1525FWL

At top prod interval reported below

Sec 3 T21S R32E Mer NMP  
At total depth NWSE 1980FNL 1525FWL10. Field and Pool, or Exploratory  
HAT MESA11. Sec., T., R., M., or Block and Survey  
or Area Sec 3 T21S R32E Mer NMP12. County or Parish  
LEA13. State  
NM14. Date Spudded  
07/23/200315. Date T.D. Reached  
09/10/200316. Date Completed  
☐ D & A ☒ Ready to Prod.  
10/17/200317. Elevations (DF, KB, RT, GL)\*  
3695 GL18. Total Depth: MD 14425  
TVD 1442519. Plug Back T.D.: MD 14370  
TVD 1437020. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
FDC DLL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
18.500	16.000 J-55	75.0	0	1510		1000		0	0
14.750	11.750 J-55	47.0	0	3270		1250		0	0
10.625	8.625 J-55	28.0	0	4875		1000		0	0
7.875	5.500 P-110	17.0	0	14425		2490		3565	0

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	14152	14152						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MORROW	14244	14296	14244 TO 14296	1.000	144	PRODUCING
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/17/2003	10/21/2003	24	→	15.0	916.0	8.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
W/O	355	677.0	→	15	916	8	610	PGW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #24661 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

ACCEPTED FOR RECORD  
FLOWS FROM WELL

DEC 2 2003

ARMANDO A. LOPEZ  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	1480
				TOP OF SALT	1700
				BASE OF SALT	3240
				DELAWARE	5170
				BONE SPRING	8570
				WOLFCAMP	11432
				STRAWN	12642
				ATOKA	12802
				MORROW	13302

## 32. Additional remarks (include plugging procedure):

Per Mr. Gary Corley's telephone conversation with Bill Dannels with Bass on 6/24/03, the following casing program will be used on the subject well.

HOLE SIZE	CASING SIZE	SET DEPTH
26"	20"	1450'
17-1/2"	13-3/8"	3260'
12-1/4"	8-5/8"	4860'
7-7/8"	5-1/2"	TD

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #24661 Verified by the BLM Well Information System.**  
**For BASS ENTERPRISES PRODUCTION CO, sent to the Hobbs**  
**Committed to AFMSS for processing by ARMANDO LOPEZ on 11/03/2003 (04AL0007SE)**

Name (please print) TAMI WILBERTitle AUTHORIZED REPRESENTATIVESignature (Electronic Submission)Date 10/31/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***