

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-20714
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator ConocoPhillips Company ATTN: Donna Williams		6. State Oil & Gas Lease No. A-1320
3. Address of Operator 3300 N. "A" St. Bldg. 6 #247 Midland, TX. 79705-5406		7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 1
4. Well Location Unit Letter I : 2310 feet from the South line and 330 feet from the East line Section 28 Township 17-S Range 35-E NMPM County Lea		8. Well number 4
11. Elevation (Show whether DR, RKB, RT, GR, etc.) DF 3946		9. OGRID Number 217817
Pit or Below-grade Tank Application ☒ or Closure ☐		10. Pool name or Wildcat Vacuum Glorieta
Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A		
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume _____ bbls; Construction Material STEEL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Tag existing CIBP @ 6000' spot 25sxs cmt 6000'-5638'
- 2) Spot 30sxs cmt 4332'-3899'
- 3) Spot 25sxs cmt 3055'-2620' WOC Tag
- 4) Perf @ 1635' Sqz 30sxs cmt 1635'-1535' WOC Tag
- 5) Perf @ 1000' sqz 30sxs cmt 1000'-900' WOC Tag
- 6) Perf @ 400' Pump 140sxs cmt from 400' to surface
- 7)

SPOT SUFFICIENT CMT TO
COVER CASING LEAK (2496'-
2513') - ATTEMPT TO SQZ CMT
INTO LEAK. WOC
TAG @ 2400'

RECEIVED
APR 24 2009
HOBBSOCD

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Larry Winn TITLE Area Manager DATE 4/22/2009

Type or print name Larry Winn

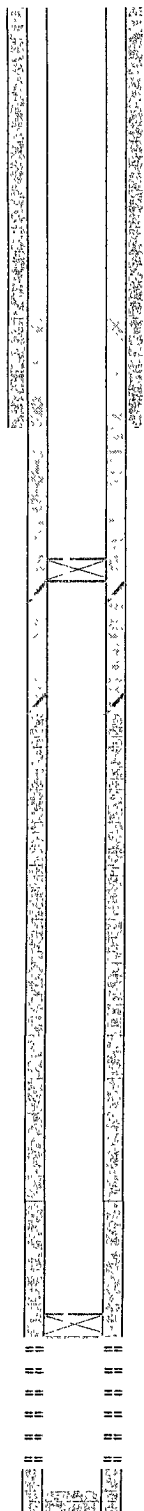
For State Use Only APPROVED BY: Mark Whistler TITLE Comp. Officer DATE 04/28/2009

Conditions of Approval (if any):

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: Mar 30, 2009

RKB @ 3947'
 DF @ 3946'
 GL @ 3938'



12-1/4" Hole

Top Salt @

8-5/8" 24# J-55 @ 1585'

Cmt'd w/ 750 sx, circ

TOC @ Surface

4-1/2" BV R B.P. @ 2402'

Casing Leak 2496' to 2513'

Base of Salt @ 2738'

Csg Lk @ 2900' Sqz'd w/150 sx

TOC 4-1/2" Csg @ 3000' (T.S.)

4-1/2" CIBP @ 6000'

6055-6072 (35 shots)

6075-6081 (13 shots)

6083-6111 (57 shots)

6090 6092 6094 6095

6097 6100 6106 6108

6125-6142 (35 shots)

7-7/8" Hole

4-1/2" 9.5# & 11.6# J-55 @ 6230'

Cmt'd w/ 875 sx

TOC @ 3000' (T.S.)

PBTD. 2402'
 TD: 6230'

Subarea : Buckeye
 Lease & Well No. : Vacuum Glorieta East Unit, Tract 1 Well No. 4
 Legal Description 2310' FSL & 330' FEL, Sec. 28, T17S, R35E, UL "1"
 County : Lea State : New Mexico
 Field : Vacuum Glorieta
 Date Spudded : 5/2/64 Rig Released: 5/25/64
 API Number 30-025-20714
 Status
 Drilled as Humble New Mexico State K #23 STATE LSE A-1320

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	5/29/64	Perforate 6090 - 6108, 8 shots						
6090-6108	5/29/64	Acetic Acid	500		1400			
	3/28/74	15% HCl	5,00		600			
	8/30/80	<i>Squeeze casing leak @ 2900' w/150 sx cement</i>						
6090-6108	8/30/80	15% NE HCl	3,000		Vac			
	3/23/84	Test casing - no leaks						
6090-6108	3/26/84	15% HCl	2,000 20 BS		2500	Vac	1.6	
	4/4/88	Test casing - no leaks						
	4/5/88	Add pay 6055-6142, 140 shots						
6125-6142	4/6/88	15% HCl	3,600		710		5.0	
6055-6111	4/6/88	15% HCl	10,800		440		6.0	
	3/13/09	<i>Set 4-1/2" CIBP @ 6000'</i>						
	3/16/09	<i>Casing leak between 2496' to 2513'</i>						
	3/17/09	<i>Set 4-1/2" BV RBP @ 2402', test to 500 psi, OK</i>						

Formation Tops:

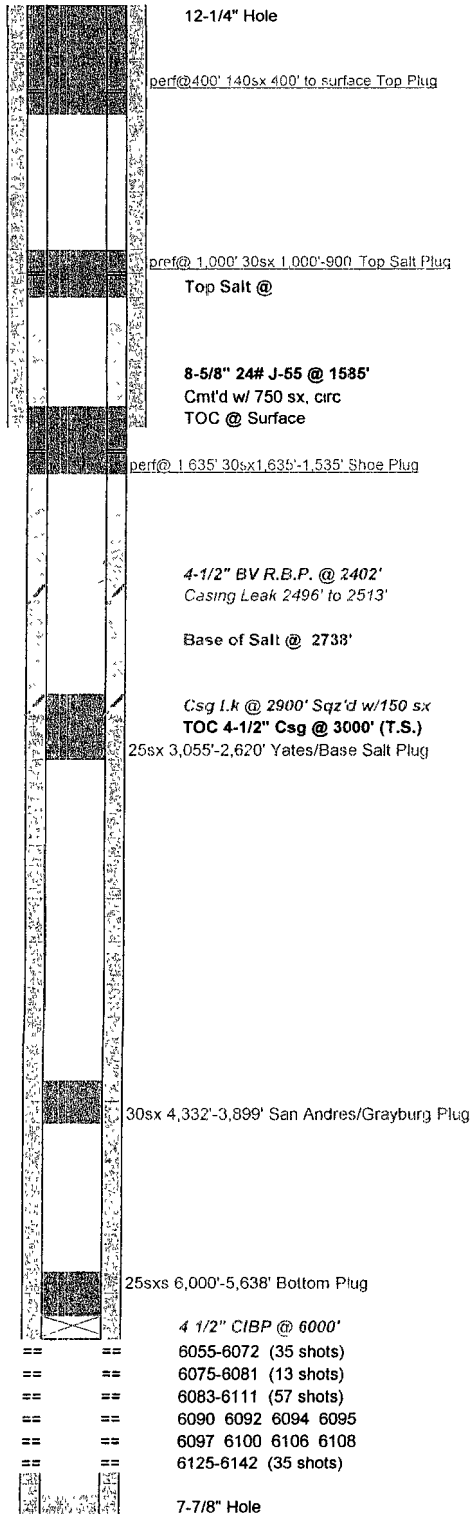
Rustler
 Top Salt
 Base Salt 2738'
 Yates 2830'
 Seven Rivers 3055'
 Queen 3688'
 Grayburg 4027'
 San Andres 4332'
 Glorieta 5956'
 Paddock

10.962
 1/2
 2011
 98

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations
Proposed WBD

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