

RECEIVED

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HOBBSDO

Submit One Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 18, 2009

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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other: Injection	4. Well Location Unit Letter J, 1650 feet from the south line and 990 feet from the west line Section 22 Township 18S Range 34E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4020.5 ft.
2. Name of Operator Kevin O. Butler & Associates, Inc.	7. Lease Name or Unit Agreement Name East E-K Queen Unit
3. Address of Operator PO Box 1171, Midland, Texas 79702	8. Well Number 10
	9. OGRID Number 23813
	10. Pool name or Wildcat E-K Queen East

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIATION WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
PLUG AND ABANDON ☐	CASING/CEMENT JOB ☐
CHANGE PLANS ☐	P AND A ☒
MULTIPLE COMPI ☐	
OTHER ☐	☒ Location is ready for OCD inspection after P&A

X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan

X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.

X A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- X If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- X All other environmental concerns have been addressed as per OCD rules
- X Pipelines and flow lines have been abandoned in accordance with 19-15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District Office as indicated on the back of this form.

Mayo Maris Casing Pulling, Inc.

4/3/03 - Top CIBP @ 4509' - Spot 25 s' top 4148'
4/3/03 - Spot 25 sxs @ 3203' - 2842
4/3/03 - Perf @ 2290' - Test to 8006 - Spot 25 sxs @ 2340' - 2068' Tagged
4/4/03 - Spot 25 sxs @ 2068' - 1910'
4/4/03 - Pulled 462' of 4-1/2" casing
4/4/03 - Spot 50 sxs @ 516' - 260' Tagged
4/4/03 - Spot 20 sxs @ 60' to Surface

Install Dry Hole Marker
Circulate 100 mud

SIGNATURE



TITLE President/Owner

DATE 4-1-09

TYPE OR PRINT NAME Kevin O. Butler E-MAIL kobic@ggeedynuland.com PHONE 432-682-1178
For State Use Only

APPROVED BY



TITLE

DISTRICT 1 SUPERVISOR

DATE

APR 28 2009

Conditions of Approval (if any):