

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
APR 24 2009
HOBBSOCD

WELL API NO. 30-025-32902
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name R.R. SIMS B
8. Well Number 1
9. OGRID Number 4323
10. Pool name or Wildcat LANGLIE MATTIX; 7 RVRS QN G/B

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter O: 535 feet from the SOUTH line and 2030 feet from the EAST line Section 4 Township 23-S Range 37-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3314' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: ADD'L INFORMATION - FRAC JOB

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-12-09: MIRU. 3-13-09: TOH W/WS. 3-14-09: TIH W/PKR & SET @ 4021. REL PKR. SET PKR @ 4051. REL PKR. TIH W/DRILL BIT. TAG CIBP @ 5600. TIH W/PKR. 3-15-09: NO FILL. REL PKR. 3-16-09: SET PKR @ 3610. 3-17-09: FRAC PERFS W/112,000 GALS YF125. 3-19-09: TIH W/COIL TBG & C/O SAND TO 5600. REL PKR. 3-20-09: REL PKR. SET PKR @ 2016. 3-23-09: FRAC W/21,500 GALS YF130. 3-24-09: TAG FILL @ 3860. REL FRAC PKR. C/O TO 4400. 3-25-09: TIH W/DRILL BIT & TAG @ 3872. C/O 3872-3990. FELL THRU @ 3990. WENT DN TO 4059. TIH TO 4670. NO FILL. 3-26-09: PU PKR & TIH TO 1035. 3-28-09: PKR SET @ 3493. SWAB. RAN PRISM LOG. REL PKR. TIH W/2 7/8" TBG. TIH W/PMP & RODS. 3-29-09: SN @ 4158. EOT @ 4259. SET TAC. 3-30-09: RIG DOWN. FINAL REPORT.

Spud Date:

3-12-09

Rig Release Date:

3-30-09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 04-23-2009

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

APR 28 2009

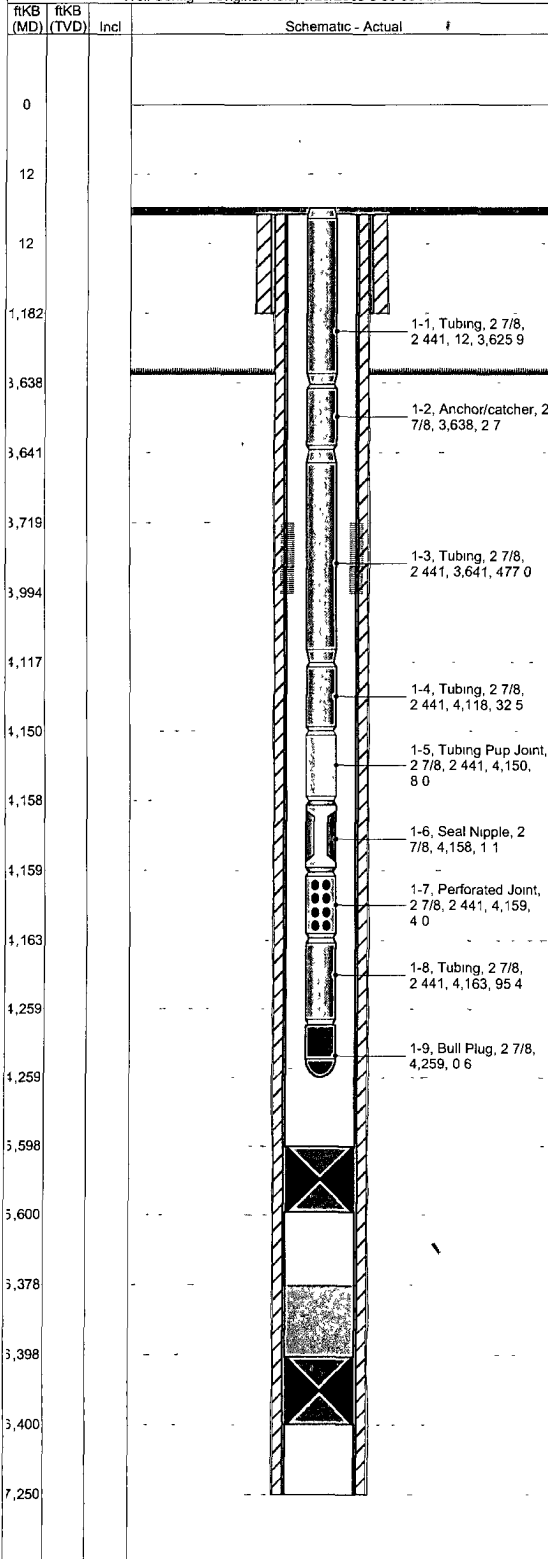
Conditions of Approval (if any):



Tubing Summary

Well Name SIMS, R R 'B' 001	Lease Sims, R R. 'B'	Field Name Langlie Mattix North	Business Unit Mid-Continent/Alaska	
Ground Elevation (ft) 3,314.00	Original RKB Elevation (ft) 3,326.00	Current RKB Elevation (ft)	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft)	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	

Well Config - Original Hole, 3/29/2009 6 30 00 AM



Tubing Strings

Tubing Description		Planned Run?		Set Depth (ftKB)		Set Depth (TVD) (ftKB)		
Tubing - Production		No		4,259.3				
Run Date		Run Job		Pull Date		Pull Job		
3/29/2009		Completion - Reconfigure, 3/12/2009 05:00						
Jts	Item Description	OD (in)	ID (in)	Wt (lbs/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)
114	Tubing	2 7/8	2 441	6.50	J-55		3,625 90	12 0
1	Anchor/catcher	2 7/8					2 75	3,637.9
15	Tubing	2 7/8	2 441	6.50	J-55		476.99	3,640 6
1	Tubing	2 7/8	2 441	6.50	J-55		32 52	4,117 6
1	Tubing Pup Joint	2 7/8	2.441	6 50	J-55		8 00	4,150.1
1	Seal Nipple	2 7/8					1.10	4,158.1
1	Perforated Joint	2 7/8	2.441	6 50	J-55		4 00	4,159.2
3	Tubing	2 7/8	2.441	6.50	J-55		95 45	4,163.2
1	Bull Plug	2 7/8					0.60	4,258.7

Rods

Rod Description		Planned Run? No	Set Depth (ftKB)	Set Depth (TVD) (ftKB)	
Run Date		Run Job	Pull Date	Pull Job	
Jts	Item Description		OD (in)	Len (ft)	Top (ftKB)