

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

**RECEIVED**  
CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
APR 27 2009  
HOBBSDO

WELL API NO. 30-025-28274 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A A/C 2 ✓
8. Well Number 065 ✓
9. OGRID Number 194849 ✓
10. Pool name or Wildcat Eunice, Seven Rivers-Queen, South ✓

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	
2. Name of Operator Petrohawk Operating ✓	
3. Address of Operator 1000 Louisiana, suite 5600 Houston TX 77002	
4. Well Location Unit Letter <u>E</u> : <u>1345</u> feet from the <u>North</u> line and <u>25</u> feet from the <u>West</u> line Section <u>9</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3559	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: TA Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date: 4-27-09

1. MIRU. Pull tbg & pkr. Set CIBP @ 3605' (Buddy Hill approve setting depth)
2. Isolate csg leak: 638'-700'. Establish pump rate 1 bpm @ 500#. Surface casing neutral.
3. Squeeze casing leak w/ 150 sacks class c w/ 2% calcium.
4. DO cmt. Will not test. Establish pump in rate .38 bpm @ 800#. Surface casing neutral.
5. Squeeze csg leak w/ 50 sacks class c w/ 2% calcium.
6. DO cmt. Test casing w/ slight bleed off. Circulate hole w/ pkr fluid.
7. Retest well, fail test. Mark Whitaker witness.
8. RU to squeeze casing leak, unable to get pump in rate, but still have slight bleed off.
9. Set CIBP @ 598'. Set CIBP @ 700'. (Buddy Hill approve setting depths)
10. Load casing w/ pkr fluid. Test casing to 500#. Record test on chart recorder. (Mark Whitaker witness test)
11. See attached chart. Request 1 year TA status.

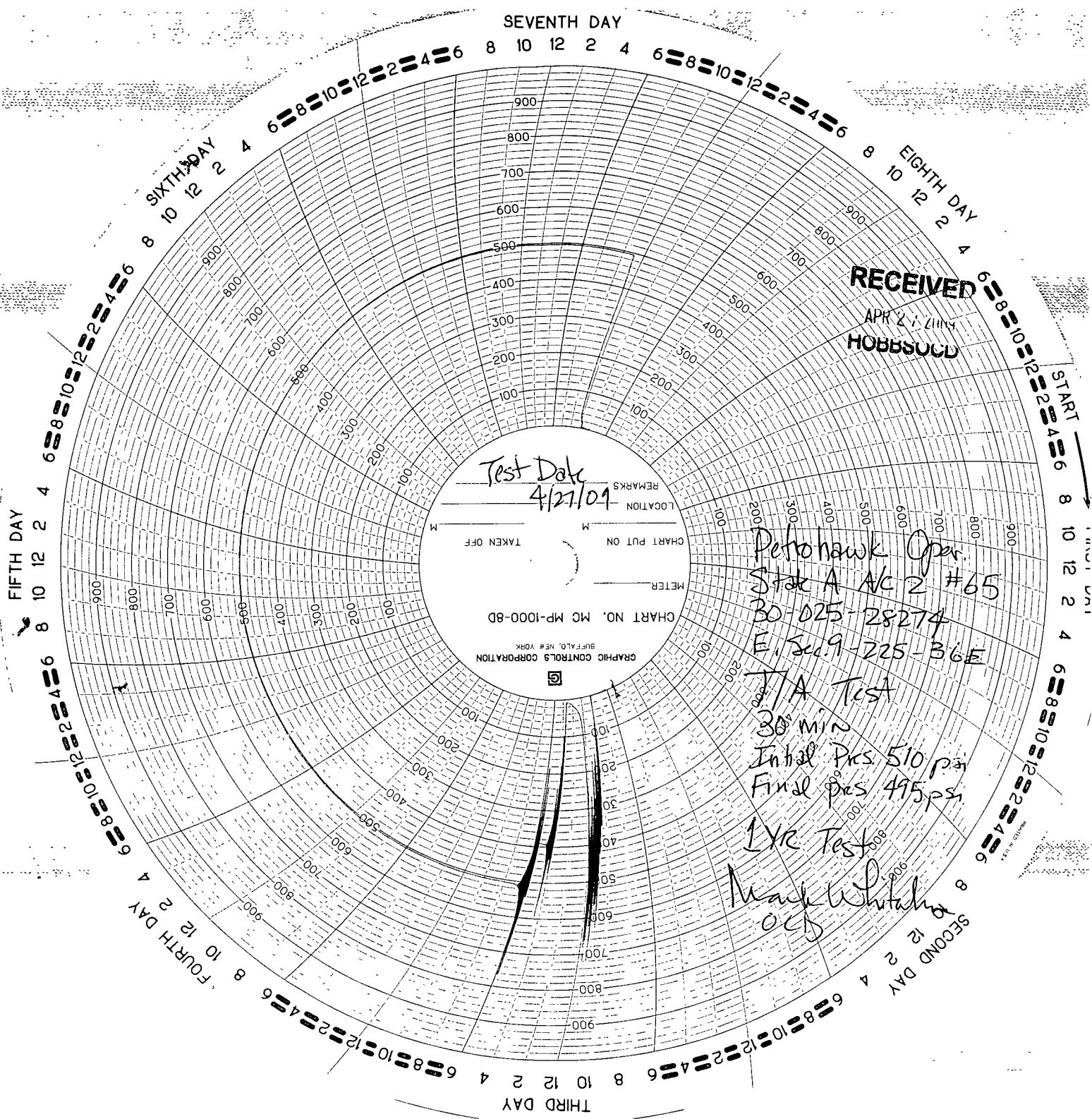
This Approval of Temporary  
Abandonment Expires 4-28-2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Joel Sisk TITLE \_\_\_\_\_ DATE 4-27-09

Type or print name Joel Sisk E-mail address: jsisk@petrohawk.com Telephone No. 575-394-2574  
**For State Use Only**

APPROVED BY: [Signature] TITLE DISTRICT 1 SUPERVISOR DATE APR 28 2009  
Conditions of Approval (if any): \_\_\_\_\_



RECEIVED  
APR 21 2004  
HOBBSOUD

Test Date  
4/21/04

REMARKS  
LOCATION  
TAKEN OFF  
CHART PUT ON  
METER  
CHART NO. MC MP-1000-8D

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

Petroleum Oper.  
Stat A AC 2 #65  
30-025-28274  
E, Sec 9-225-B6E

JTA Test  
30 min  
Initial Pres 510 psi  
Final Pres 495 psi

LYR Test

Mark Whitaker  
OCF