Submit 3 Copies To Appropriate District State of New Mexico Fo	rm C-103
Office Energy, Minerals and Natural Resources	ine 19, 2008
1625 N. French Dr., Hobbs, NM RECEIVE CONSERVATION DIVISION 1301 W Grand Ave., Artesia, NM 88210 WELL API NO. 30-025-05162 5. Indicate Type of Lease	
1301 W Grand Ave, Artesia, NM 88210 District III. App. 1. (2000 1220 South St. Francis Dr.) 5. Indicate Type of Lease	
1301 W Grand Ave, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Z / 2009 Santa Fe, NM 87505 5. Indicate Type of Lease STATE FEE D	
District IV 1220 S St Francis Dr , Santa Fe, MOBBSOCD 87505 6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 7. Lease Name or Unit Agreeme Denton North Wolfcamp	nt Name:
PROPOSALS) Agree #8910087370	
1. Type of Well: Oil Well Gas Well Other injection 8. Well Number Tract 13, Well #6	
2. Name of Operator 9. OGRID Number	
Stephens & Johnson Operating Co. 019958	
3. Address of Operator P.O. Box 2249, Wichita Falls, TX 76307-2249 10. Pool name or Wildcat Denton Wolfcamp	
P.O. Box 2249, Wichita Falls, TX 76307-2249 4. Well Location	
Unit Letter H : 2210 feet from the North line and 330 feet from the Eas	tline
Section 27 Township 14S Range 37E NMPM County	Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3818 GR	
SOTO div	7.3 % A.
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK ALTERING	CASING [
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	
DOWNHOLE COMMININGLE	
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed conformation or recompletion.	
 Set Arrow pkr w/plug @ 9230' on 3-1-07. Set CIBP @ 9158' w/20' cmt on 11-21-08. Set 35 sx.cmt plug @ 6200-5900'. Set 45 sx cmt plug 4775-4470. Set 35 sx cmt plug 3150-3000' base of salt. Set 35 sx cmt plug 2210-2110' top of salt. Perf 530'. Squeeze 35 sx cmt plug from 530-430'. WOC and tag. Perg 60'. Set 15 sx cmt plug. 9. Cut off below ground - install marker. 	
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WELL NAME:							
	DENTON N WOLCAL	MP UNIT NO 13-6		SPUD DAT	E:		
LOCATION:	2210' FNL &			RIG RE	L:		
LAT/LONG:	050.07.74	40 DOTE		COMP DAT	E: DENT	OM	
SEC/TWP/RGE COUNTY, ST:	SEC 27 T14 LEA COUN			FORMATIO	N: WOLFO	CAMP	
WELL TYPE:	INJECT			STATU	S:	25420	
S & J et al WI:	BOPD BWPD	MCFD		APIN	O: 30-025-	J5162	
IP □	DOID DIVID	mor b		DENTON N. WO	LCAMP UNIT NO. 13-6		
	E-2	40.4/49.11.1	F	PROPOSE PLUGGIN	G PROCEDURE		
SURF CASING DE	SIGN	12 1/4" Hole		15 SX	KB 3830		
10 3/4" 35.75#				60'	Ħ DF		
SET @	470		12 1/4" Hole	35 SX	GL 3818		
CEMENT W/	465 sx			1	=	470	
TAILED W/	SX			530'	Cmt w/ 465	sx	
PROD CASING DE	ESIGN	9" Hole					
7.51011.04#.9.00.4#			İ	2110' 35 SX			
7 5/8" 24# & 26.4#				35 37			
				2210'			
SET @	4725					į	
CEMENT W/	2035 sx			3000'			
DV TOOL @	sx		9" Hole	35 SX			
CMT TOP @ _	······································		1.010	3150′			
DETER. BY						j	
LINER							
5 1/2" 17#				4.70		Ì	
TOP @	4524		1	4470' 45 SX			
втм @	9450				5 1/2" 17# Liner, Top (@ 4524	
CEMENT W/	500 sx				7 5/8"	4725	
ROD STRING	COUNT FEET	TYPE		4775'	Cmt w/ 2035	1	
1"				5900'			
7/8" <u> </u>				35 SX			
5/8"				6200'			
K-Bars TOTAL				; ;			
					CIBP @ 9158' SET 11/21/0	8	
PUMP DESC:					9320-9414		
TOP PERF B	STM PERF SPF	FORM. DATE CO	MP #	i			
			PBTD @ 9446	' ; ;	Btm Liner (D 9450	
					Cmt w/ 500	sx	
				TD @ 9450	Cmt w/ 500	sx	
9320-9414					Cmt w/ 500	sx	
9320-9414			STIMULA		Cmt w/ 500	sx	
9320-9414					Cmt w/ 500	SX	
9320-9414 TUBING DESIGN					Cmt w/ 500	SX	
					Cmt w/ 500	SX	
					Cmt w/ 500	SX	
TUBING DESIGN			STIMULAT	FIONS:	Cmt w/ 500	SX	
TUBING DESIGN SET @ PKR TYPE				FIONS:	Cmt w/ 500	SX	
TUBING DESIGN SET @ PKR TYPE SN ID, DEPTH			STIMULAT COMMEN	TIONS: TS: R SET @ 9230' WITH	HPLUG IN PKR SET @ 3/1/07	SX	
SET @ PKR TYPE SN ID, DEPTH TBG ANCH. @	PRIME MOVER INFO		STIMULAT COMMEN	TIONS:	HPLUG IN PKR SET @ 3/1/07	SX	
SET @ PKR TYPE SN ID, DEPTH TBG ANCH. @ PUMPING UNIT	PRIME MOVER INFO.		STIMULAT COMMEN	TIONS: TS: R SET @ 9230' WITH	HPLUG IN PKR SET @ 3/1/07	SX	
SET @ PKR TYPE SN ID, DEPTH TBG ANCH. @ PUMPING UNIT SL; SPM	PRIME MOVER INFO.		STIMULAT COMMEN	TIONS: TS: R SET @ 9230' WITH	HPLUG IN PKR SET @ 3/1/07	SX	
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District II 1301 W Grand Ave, Artesia, NM 88210 APR IGILOGONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 APR IGILOGONSERVATION DIVISION 14230 South St. Francis Dr.	30-025-05162
1301 W Grand Ave, Artesia, NM 88210 1220 South St. Francis Dr.	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aztec, NM 874 DBSO Santa Fe, NM 87505	STATE FEE X
District IV 1220 S St Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name: Denton North Wolfcamp
PROPOSALS)	Agree #8910087370
1. Type of Well: Oil Well Gas Well Other injection	8. Well Number Tract 13, Well #6
2. Name of Operator	9. OGRID Number
Stephens & Johnson Operating Co.	019958
3. Address of Operator P.O. Box 2249, Wichita Falls, TX 76307-2249	10. Pool name or Wildcat Denton Wolfcamp
4. Well Location	
Unit Letter H: 330 feet from the East line and	2210 feet from the North line
Section 27 Township 14S Range 37E 11 Elevation (Show whether DR, RKB, RT, GR, e	NMPM County Lea /
II Elevation (Snow whether DR, RRB, RI, OR, e	2(C.)
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