

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87400
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

APR 21 2009

HOBBS

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05201 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Denton North Wolfcamp Agree #8910087370 ✓
8. Well Number Tract 6, Well #30 ✓
9. OGRID Number 019958 ✓
10. Pool name or Wildcat Denton Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3806 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other injection

2. Name of Operator
Stephens & Johnson Operating Co. ✓

3. Address of Operator
P.O. Box 2249, Wichita Falls, TX 76307-2249

4. Well Location
Unit Letter H : 1980 feet from the North line and 460 feet from the East line
Section 35 Township 14S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. T00H w/tbg. and pkr. 35' by BAILER OR 25 SXS
2. Set CIBP @ 9080' with 20' cmt.
3. Set 35 sx. cmt plug from 6100-5800.
4. Set 50 sx. cmt. plug from 4825-4500'.
5. Set 35 sx. cmt plug 3150-3000'. Base of salt - 3100'.
6. Set 35 sx. cmt plug 2250-2100'. Top of salt - 2200'.
7. Perf 510'. Squeeze w/35 sx cmt.
8. Perf. 60'. Cmt w/15 sx. 9. Cut off wellhead. Install marker.

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bob Gilmore TITLE Petroleum Engineer DATE Apr 21, 2009
Type or print name Bob Gilmore, P.E. E-mail address: bgilmore@sjoc.net PHONE 940-723-2166

For State Use Only

APPROVED BY Mary Brown TITLE Compliance Officer DATE 04/28/2009
Conditions of Approval (if any):

STEPHENS & JOHNSON OPERATING CO.

WELL NAME: DENTON N. WOLCAMP UNIT NO. 6-30
 LOCATION: 1980' FNL & 460' FEL
 LAT/LONG:
 SEC/TWP/RGE: SEC 35 T14S R37E
 COUNTY, ST: LEA COUNTY, NM
 WELL TYPE: INJECTION
 S & J et al WI:
 BOPD BWPD MCFD

SPUD DATE:
 RIG REL:
 COMP DATE:
 FIELD: DENTOM
 FORMATION: WOLFCAMP
 STATUS:
 API NO: 30-025-05201

IP

SURF CASING DESIGN 12 1/4" Hole
 10 3/4" 32.75#
 SET @ 459'
 CEMENT W/ 450 SX
 TAILED W/ SX

PROD CASING DESIGN 9" Hole
 7 5/8" 24# & 26.4#
 SET @ 4778'
 CEMENT W/ 1927 SX
 TAIL IN W/ SX
 DV TOOL @
 CMT TOP @
 DETER. BY

LINER
 5 1/2" 17#
 TOP @ 4587'
 BTM @ 9370'
 CEMENT W/ 475 SX

ROD STRING	COUNT	FEET	TYPE
1"			
7/8"			
3/4"			
5/8"			
K-Bars			
TOTAL			

PUMP DESC:

#	TOP PERF	BTM PERF	SPF	FORM.	DATE	COMP #

9179-9209'

TUBING DESIGN

SET @
 PKR TYPE
 SN ID, DEPTH
 TBG ANCH. @

PUMPING UNIT / PRIME MOVER INFO.

UNIT
 SL; SPM
 PM
 OTHER

Prepared by: BOB GILMORE
 Date: 4/22/2009

DENTON N. WOLCAMP UNIT NO. 6-30

PROPOSE PLUGGING PROCEDURE

12 1/4" Hole
 15 SX
 60'
 35 SX
 510'
 2100'
 35 SX
 2250'
 3000'
 35 SX
 3150'
 4500'
 35 SX
 4650'
 5800'
 35 SX
 6100'
 CIBP @ 9080'
 9179-9209
 Btm Liner @ 9370'
 Cmt w/ 475 SX
 TD @ 9370'

KB 3818'
 DF
 GL 3806'
 459'
 Cmt w/ 450 SX
 4778'
 Cmt w/ 1927 SX
 TOC OF 5 1/2 - 6790'

STIMULATIONS:

COMMENTS:

[illegible]

#	Core Data		
	Date	Top Depth	Btm Depth

BHP Data			
#	Date	Depth	Pressure

#	RFT Data		
	Date	Depth	Pressure

Inj Profile		
Date	Depth	%

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Santa Fe, NM 87505
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TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

NO SCHEMATIC ATTACHED

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- TOOH w/injection tbg. and pkr. 25SX
- Set 5 1/2" CIBP @ 9080' with 20" cmt.
- Set 50 sx. cmt plug from 4800-4530' to cover base of salt.
- Set 35 sx. cmt. plug from 2335-2235 to cover top of salt.
- Set 35 sx. cmt plug 510-410'. — PERF & SQZ.
- Set 5 sx. cmt plug 10-0'.

PERF @ 60' TO SURFACE

IN CASED HOLE,
MAX 3000' BETWEEN
PLUGS

TOP SALT 2200'
BASE SALT 5100'

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24 hours prior to the beginning of plugging operations

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Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bob Gilmore TITLE Petroleum Engineer DATE Apr 13, 2009

Type or print name Bob Gilmore, P.E. E-mail address: bgilmore@sjoc.net PHONE 940-723-2166

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APPROVED BY NW TITLE _____ DATE _____

Conditions of Approval (if any):

DENIED