Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
	nergy, Minerals and Natural Resources	June 19, 2008 WELL API NO.
District II		30-025-06853
District I  1625 N French Dr , Hobbs, NM 8824  District II  1301 W Grand Ave , Artesia, NM 88210  District III  APP 2 (2011220 South St. Francis Dr		5. Indicate Type of Lease
1000 Rio Brazos Rd. Aztec, NM 87410 Al N Z / 2005		STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S St Francis Dr , Santa Fe, NMHOBBS 87505	OCD	o. state on te das Lease Ivo.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		CENTRAL DRINKARD UNIT
1. Type of Well: Oil Well Gas Well Other		8. Well Number 101
2. Name of Operator CHEVRON U.S.A. INC.		9. OGRID Number 4323
<ul><li>3. Address of Operator</li><li>15 SMITH ROAD, MIDLAND, TEXAS 79705</li></ul>		10. Pool name or Wildcat DRINKARD
4. Well Location 554		
Unit Letter A: 5584 feet from the NORTH line and 776 feet from the EAST line		
Section 28 Township 21-S Range 37-E NMPM County LEA  11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
~3448' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER: F	RETURN TO PRODUCTION
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
3-23-09: MIRU. PU BHA. TAG @ 6296. 3-24-09: DRILL OUT 4' CMT ON TOP OF RET @ 6296-6300, RETAINER & 76' OF		
CMT TO 6378. 3-25-09: DRILL CMT TO CIBP @ 6410. DRILL UP CIBP & 35' OF CMT TO TOP CIBP @ 6450. PULL UP 1'. 3-26-09: TAG TOP OF PLUG @ 6450. CUT OVER SHOE & PUSH TO 6579. 3-28-09: TIH W/SHOE. MAKE HOLE TO 6610. PULL		
UP 1'. 3-29-09: TOH W/CIBP. TIH W/NEW SHOE. TAG BTM @ 6609. MADE 7' TO 6616. 3-31-09: TIH W/CONCAVE MILL.		
TIH TO 6617. PUMP & BREAK CIRC. WASH OVER FISH TO 6628. NEW PBTD. 4-01-09: PU RBP. SET RBP @ 6500. PKR SET		
@ 6495. NO HOLD. RBP @ 6496. PKR @ 6491. NO HOLD. RBP @ 6490. PKR @ 6485. NO HOLE. RBP @ 6475. PKR @ 6470. NO HOLD. RBP @ 6274. PKR @ 6269. RBP @ 6488. PKR @ 6483. TEST PLUG TO 350 PSI. HELD. SET PKR @ 6295. 4-02-09: SWAB.		
4-03-09: REL'PKR & RBP. PU NEW RBP & PKR. TIH TO 6455. NO HOLD. PU HOLE TO 6296 TO TEST FOR EQPT INTEGRITY.		
PU TO 6300. 4-06-09: RAN CORRELATION LOG TO 1963 LOG. TAG @ 6599. ADDED PERFS ARE: 6582-6606, 6510-18, 6489-		
97, 6475-83, 6462-66. TIH TO 6295. SET PKR. SWAB. 4-07-09: SWAB. 4-08-09: TIH W/2 7/8" TBG TO 6603. SPOT 6 BBLS FR 6602-6450. SET PKR @ 6021. TP @ 6450. TOP PERF @ 6462. PMP 2400 GALS 15 ACID. 4-09-09: SWAB.		
4-10-09: REL PKR. TAG CMT @ 6628. BROKE CIRC W/300 BBW. DRILL CMT 6628-6635. 4-13-09: SET TAC. TIH W/PMP &		
RODS. 4-14-09: RIG DOWN.		
7 27 0		1.1 n.c
Spud Date: 3-23-09	Rig Release Date: 4-/	4-09.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
( an ise line Keston) 04-24-08		
SIGNATURE TITLE REGULATORY SPECIALIST DATE 98-14-2008		
Type or print name DENISE PINKERTON For State Use Only	E-mail address: <u>leakejd@chevron.</u>	<del></del>
PEINGLEIM ENGINEER F. F. F. R. Z. P. COUY		
APPROVED BY: TITLE DATE		