

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

APR 27 2009

HOBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-39221 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Bridges State ✓
8. Well Number 516 ✓
9. OGRID Number 005380 ✓
10. Pool name or Wildcat Vacuum; Atoka-Morrow, North (Gas) ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/>
2. Name of Operator XTO Energy, Inc. ✓
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter <u>P</u> : <u>760'</u> feet from the <u>South</u> line and <u>660'</u> feet from the <u>East</u> line Section <u>15</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Complete & RWTP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/01/09 MIRU PU. ND WH & NU 10K BOP.
3/03/09 PU RIH w/4-5/8" bit, 6-3-1/2" DC's & 266 jts of 2-7/8" 6.5#, L80 mew tbg. Tag DV tool @ 8,884'.
RU swivel & DO DV tool. CO & RD swivel.
3/04/09 RIH w.ttl of 371 jts of 2-7/8" 6.5#, L80 new tbg. Tag @ 12,306'. (PBSD 12,318"). Circ w/360 bbls
of 7% kcal wtr. POOH w/2-7/8" L80 tbg & LD BHA. Pmpd 31 bbls of 7% kcal wtr dwn csg.
3/05/09 RU WL trk. RIH w/Radial Bond Log/Gamma Ray/CNL logging tools. Tag @ 12,284'. Correlate depth to
Halliburton Dual Spaced Neutron Spectral Density Log. Log fr PBSD to 11,500'. Then log from PBSD
to 4600' & turn off CNL. Continue to run Radial Bond Log/Gamma Ray to surface. RD. Continued.

Spud Date: 11/23/08

Rig Release Date: 12/31/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 04/17/09
Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com PHONE 432-620-6740

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE APR 29 2009
Conditions of Approval (if any):

Bridges State #516
Completion & RWTP
Page 1

- 3/6/2009** RIH w/2-7/8" SN & 154 jts of 2-7/8" L80 tbg to 5,035'. POOH w/2-7/8" L80 tbg. ND 10K BOP & NU Wood Group frac valve. RU WL. RU STS Services 10k lubricator. RIH w/3-3/8" Millennium csg guns & correlated w/Halliburton log. Perf Morrow interval fr 12,182'-12,187' (5', 10 holes) 12,194'-12,202' (8', 16 holes) 12,207'-12,215' (8', 16 holes) w/2 SPF. POOH, RD STS 10K lubricator WL equipment.
- 3/10/2009** MRU Frac equipment. Frac Morrow perfs from 12,182'-12,187', 12,194'-12,202' & 12,207'-12,215' w/2,000 gals 7-1/2% Clay-Safe acid ahead of 60,000 gals 65 Q Foam & 60,000# 20/40 Sintered Bauxite sd dwn 5-1/2" 17# csg. Flush w/282 bbls 35# Water Frac CMHPG. RD pmp equip.
- 3/11/2009** Pro Well flwg back on a 12/64" choke. CO2 level is 20% w/light frac sd. Attempted to gauge tank to must ice in tank.
- 3/12/2009** SWI for 5 hrs due to blow dwn line & tank frozen. Attempted to gauge tank to must ice in tank. Rec 84 bbls of condensate. Rec 66 bbls of oil.
- 3/17/2009** RU WL trk & 5K lubricator. RIH w/4.70" OD gauge ring, WL & tag DV tool @ 8,884'. POOH w/WL & LD 4.70" OD gauge ring. RIH w/4.650" OD gauge ring, WL & tag DV tool @ 8,884'. POOH w/WL & LD 4.650" gauge ring. RIH w/4.625" OD gauge ring, WL & tag @ 12,182'. (top perf @ 12,182'). POOH w/WL & LD 4.625" OD gauge ring. RIH w/2.875" Mill shoe collar, 2.313" XN landing nipple, 2-7/8" x 2' L-80 tbg sub, 5-1/2" 17# PLT-V2 pkr, 2.313" x profile nipple top & WL. Correlated depth w/Halliburton log & set pkr @ 12,100'. POOH w/WL & setting tool. RD equip.
- 3/18/2009** RU pmp trk. BWDTT thru choke while pmpg 50 bbls of 7% KCL wtr dwn csg. Attempted to BWDTT for 2.5 hrs. (when press dropped to 40 psig open 2" valve on manifold & csg valve). RD equip.
- 3/19/2009** BWDTT thru choke. RU pmp trk & pmpd 85 bbls of 7% KCL wtr dwn csg, on the last 15 bbls had to pmpd @ 3.0 BPM to put well on vac, while ND Wood group frac valve & NU 10K BOP. RU vac trk. RIH w/Halliburton on/off tool & 290 jts of 2-7/8" L80 prod tbg. Well started gasing up tbg. SWI w/100 psig on tbg & light blow on csg. Pmpd 10 bbls of 7% KCL wtr dwn tbg. (vac). Opened csg valve after 15 min w/150 psig, in 20 min FCP-600 psig. Pmpd 20 bbls of 7% KCL wtr dwn csg. (vac). Pmpd 5 bbls of 7 % KCL wtr dwn tbg. (vac). Opened csg valve after 30 min w/150 psig. RD Lobo & Maclaskey equip.
- 3/20/2009** BWDTT thru choke. RU Lobo pmp trk, pmpd 80 bbls of 7% KCL wtr dwn csg & 30 bbls of 7% KCL wtr dwn tbg. Continue RIH w/ttl of 371 jts of 2-7/8" L80 prod tbg. Latched onto pkr & ND BOP. NU Wood Group new WH. RD Lobo equip.
- 3/21/2009** RDMO Key PU.

Bridges State #516
Completion & RWTP
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3/24/2009 RU Pro WL trk. RIH w/FT & WL. Latched onto plug @ 12,098'. POOH w/WL & plug. RD Pro WL equip. RWTP.

3/25/2009 Post WO well test: 13 BO, 0 BW & 338 MCF in 24 hrs.

3/29/2009 Post WO well test: 25 BO, 0 BW & 408 MCF in 24 hrs.

4/09/2009 Post WO well test: 43 BO, 0 BW & 919 MCF in 24 hrs.

4/17/2009 Post WO well test: 40 BO, 1 BW & 987 MCF in 24 hrs.