

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

APR 24 2009

HOBBSSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. /
30-025-35336

5. Indicate Type of Lease

STATE ☒ FEE ☐ ✓

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
MEXICO "L" ✓

8. Well Number 27 ✓

9. OGRID Number 4323 ✓

10. Pool name or Wildcat
DOLLARHIDE DEVONIAN ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒2. Name of Operator
CHEVRON U.S.A. INC.3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter D: 482 feet from the NORTH line and 990 feet from the WEST line

Section 5 Township 25-S Range 38-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3128' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER:

OTHER: RECOMPLETION TO DEVONIAN

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-27-09: MIRU. 3-02-09: TIH W/2 7/8" TO 8305. 3-03-09: TIH W/GR-CIBP. SET CIBP @ 8290. PULL GR 8280-7200.

3-04-09: PERF 7441-55,7520-30,7367-91. DUMP 20' CMT ON TOP OF CIBP @ 8290. TIH & PERF 7372-91. TIH W/2 7/8" TBG. TBG SET @ 7580. 3-05-09: SET PKR @ 7256. ACIDIZE PERFS 7367-7520 W/6000 GALS. 15% NEFE. SWAB. 3-06-09: REL PKR @ 7256. TIH W/2 7/8" TBG. EOT @ 7580. 3-09-09: TIH W/PMP & RODS. 3-10-09: RIG DOWN. FINAL REPORT W/O TEST.

3-22-09: ON 24 HR OPT. PUMPING 31 OIL, 58 GAS, & 52 WATER. GOR-1881.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

REGULATORY SPECIALIST

DATE 04-23-2009

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

APR 30 2009

Conditions of Approval (if any):



Tubing Summary

Well Name MEXICO 'L' 027	Lease Mexico 'L'	Field Name Dollarhide - Primary	Business Unit Mid-Continent/Alaska	
Ground Elevation (ft) 3,128.00	Original RKB Elevation (ft) 3,146.00	Current RKB Elevation (ft) 19.00	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft) -3,109.00	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	

Well Config - Original Hole, 3/6/2009 3 30 00 PM

ftKB (MD)	ftKB (TVD)	Incl	Schematic - Actual
-2			
0			
2			
18			
19			
1,099	1,099	1.3	
1,100	1,100	1.3	
1,101	4,099	1.3	
1,148	4,147	1.3	
1,149	4,147	1.3	
1,196	4,194	1.2	
1,197	4,195	1.2	
3,166	6,164	1.5	
7,283	7,281	0.8	
7,286	7,284	0.8	
7,367	7,365	0.9	
7,391	7,389	1.0	
7,520	7,518	1.3	
7,530	7,528	1.4	
7,537	7,535	1.4	
7,541	7,539	1.4	
7,555	7,553	1.4	
7,566	7,564	1.5	
7,567	7,565	1.5	
7,568	7,566	1.5	
7,580	7,578	1.5	
3,290	8,287	2.9	
3,500	8,497	2.0	
3,517	8,515	2.0	
3,519	8,517	1.9	
3,515	9,512	3.1	
3,850	9,846	1.2	
3,895	9,891	1.4	
3,914	9,910	1.4	
0,361	10,362	0.9	
0,361	10,362	0.9	
0,401	10,402	0.9	
0,411			

Tubing Strings

Tubing Description		Planned Run?		Set Depth (ftKB)		Set Depth (TVD) (ftKB)		
Tubing - Production		No		7,580.0		7,577.9		
Run Date		Run Job		Pull Date		Pull Job		
3/6/2009		Completion - Reconfigure, 2/27/2009 10:00						
Jts	Item Description	OD (in)	ID (in)	Wt (lbs/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)
231	Tubing	2 7/8	2.441	6.50	J-55	EUE	7,264.67	18.9
1	Anchor/catcher	5 1/2	2.441			EUE	2.75	7,283.5
8	Tubing	2 7/8	2.441	6.50	J-55	EUE	250.54	7,286.3
1	Tubing - IPC	2 7/8	2.441	6.50	J-55	EUE	29.38	7,536.8
1	Seal Nipple	2				EUE	0.85	7,566.2
1	Cross Over 2 7/8" X 2 3/8"	2				EUE	0.75	7,567.1
1	Tubing	2 3/8	1.995	4.70	J-55	EUE	12.20	7,567.8
								7,580.0

Rods

Rod Description		Planned Run?	Set Depth (ftKB)	Set Depth (TVD) (ftKB)	
		No			
Run Date		Run Job	Pull Date	Pull Job	
Jts	Item Description		OD (in)	Len (ft)	Top (ftKB)



Tubing Summary

Well Name MEXICO 'L' 027	Lease Mexico 'L'	Field Name Dollarhide - Primary	Business Unit Mid-Continent/Alaska	
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Well Config - Original Hole, 3/6/2009 3 30 00 PM

ftKB (MD)	ftKB (TVD)	Incl	Schematic - Actual
-2			
0			
2			
18			
1,099	1,099	1.3	
1,100	1,100	1.3	
1,101	4,099	1.3	1-1, Tubing, 2 7/8, 2 441, 18, 7,264.7
1,148	4,147	1.3	
1,149	4,147	1.3	
1,196	4,194	1.2	
1,197	4,195	1.2	
3,166	6,164	1.5	
7,282	7,280	0.8	
7,285	7,283	0.8	1-2, Anchor/catcher, 5 1/2, 2 441, 7,283, 2.7
7,367	7,365	0.9	
7,391	7,389	1.0	
7,520	7,518	1.3	1-3, Tubing, 2 7/8, 2 441, 7,285, 250.5
7,530	7,528	1.4	
7,536	7,534	1.4	
7,541	7,539	1.4	
7,555	7,553	1.4	1-4, Tubing - IPC, 2 7/8, 2 441, 7,536, 29.4
7,565	7,563	1.5	
7,566	7,564	1.5	1-5, Seal Nipple, 2, 7,565, 0.8
7,567	7,565	1.5	1-6, Cross Over 2 7/8" X 2 3/8", 2, 7,566, 0.8
7,579	7,577	1.5	1-7, Tubing, 2 3/8, 1 995, 7,567, 12.2
3,290	8,287	2.9	1-8, Item 1-8, 7,579
3,500	8,497	2.0	
3,517	8,515	2.0	
3,519	8,517	1.9	
3,515	9,512	3.1	
3,850	9,846	1.2	
3,895	9,891	1.4	
3,914	9,910	1.4	
0,361	10,361	0.9	
0,361	10,361	0.9	
0,401	10,401	0.9	
0,411			

Tubing Strings

Tubing Description		Planned Run?		Set Depth (ftKB)		Set Depth (TVD) (ftKB)		
Tubing - Production		No		7,579.1		7,577.0		
Run Date		Run Job		Pull Date		Pull Job		
3/6/2009		Completion - Reconfigure, 2/27/2009 10:00						
Jts	Item Description	OD (in)	ID (in)	Wt (lbs/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)
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1	Anchor/catcher	5 1/2	2.441			EUE	2.75	7,282.6
8	Tubing	2 7/8	2.441	6.50	J-55	EUE	250.54	7,285.4
1	Tubing - IPC	2 7/8	2.441	6.50	J-55	EUE	29.38	7,535.9
1	Seal Nipple	2				EUE	0.85	7,565.3
1	Cross Over 2 7/8" X 2 3/8"	2				EUE	0.75	7,566.1
1	Tubing	2 3/8	1.995	4.70	J-55	EUE	12.20	7,566.9
								7,579.1

Rods

Rod Description		Planned Run? No	Set Depth (ftKB)	Set Depth (TVD) (ftKB)	
Run Date		Run Job	Pull Date	Pull Job	
Jts	Item Description		OD (in)	Len (ft)	Top (ftKB)