

APR 24 2009

HOBBS

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-32172 ✓

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

B.F. HARRISON "B" ✓

8. Well Number 12 ✓

9. OGRID Number 4323 ✓

10. Pool name or Wildcat SWD; Fusselman
LEAGUE NORTH, SAN ANDRES 96104

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other SWD ✓

2. Name of Operator

CHEVRON U.S.A. INC. ✓

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter C: 760 feet from the NORTH line and 2100 feet from the WEST line ✓

Section 9 Township 23-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3312'GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: CONVERT TO SWD (SWD-1144)

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-30-09: MIRU. 3-31-09: TIH W/BIT & TAG @ 8715'. TIH W/GR/CBL/CCL. LOG 5200-3500. DUMP 35' CMT ON TOP OF CIBP @ 8715. 4-01-09: TIH W/COMPLETION CIBP & SET @ 5000. PERF 4200-10,4250-60,4322-32,4372-82,4460-70,4480-90,4530-40, 4596-4606,4620-30,4694-4704,4720-30,4746-56,4798-4808,4856-66,4912-22. DUMP 35' CMT ON CIBP @ 5000'. 4-02-09: ACIDIZE W/500 GALS ACID. 4-03-09: SET RBP @ 4668. MOVE PKR TO 4660 & SET. SET PKR @ 4668. ACIDIZE W/5000 GALS ACID. REL PKR. SET RBP @ 4942. SET PKR @ 4660. REACIDIZE BOTTOM ZONE W/5000 GALS ACID. REL PKR. 4-04-09: RESET PKR @ 4116. 2 7/8" TBG SET @ 4155. 4-05-09: SWAB. 4-06-09: ESTAB INJEC RATE W/8.6 BRINE @ 3.5 BPM @ 140 PSI. REL PKR. 4-07-09: SET PKR @ 4150. CIRC 130 BBLS PKR FLUID. LATCH BACK TO PKR & RETEST. 4-08-09: PRESS CSG TO 525 PSI FOR 30 MINUTES. GOOD. PUMP PLUG OUT W/1500 PSI. ON VAC. PMP 80 BBLS DN TBG @ 4 BBLS/MIN @ 200 PSI. RIG DOWN. (ORIGINAL CHART & COPY OF CHART ATTACHED). FINAL REPORT.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 04-23-2009

Type or print name

DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Cathy W. Hill

TITLE

DISTRICT 1 SUPERVISOR

DATE

APR 30 2009

Conditions of Approval (if any):

