RECEIVED IT TED STATES
FORM 3160-4
(February 2005) APR 2 3 ZOU BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

	HORE SOME LETION OR RECOMPLETION REPORT AND LOG													5. Lease Serial No. NM-86923			
la Trans						x Other						6. If			r Tribe Name		
b. Type of Completion: New Well Work Over Deepen Plug Back Diff.Resvr,. Other												7. Unit or CA Agreement Name and No.					
2. Name o	f Operator											8. L	ease Na	me and W	/ell No.		
Enerves	st Operatio	ng LLC					120	Phone No. (includa a	rea c	nde)			Federa	al #1		
3. Addres				74	. C-1	. 1 <u>.</u>	Ja.		195.151		Jue)	9. A	PI Well		2200		
1001 Fa	annin Stre	et, Sui	n clearly and	in accorda	nce with I	Federal requ	uireme		<u>دريد . دو:</u>			10.F		-025-33 Pool. or	Exploratory		
At surfa			660' FEL;										Sano	d Dunes	s;Delaware		
At top p	rod. interval rep											S	urvey o	R., M., or r Area 7, T239	r Block and S-R32E		
At total	J	ME.	orne.	l								l	•	or Parish ounty	13. State		
14. Date S			e T.D. Reach	ed b		16. Dat	e Com	pleted							RKB, RT, GL)*		
	£					□'	D & A		Ready	o Pr	ođ.						
5/4/		5/	21/96						100 D	1.	D-14 I		550'				
18. Total l	TVD			Plug Bac	-	ΓVD	8	213	<u> </u>		Bridge I			TVD	629		
	Electric & Othe	r Mechanio	cal Logs Run	(Submit co	py of eac	h)				DST				Yes (S	Submit analysis) Submit report Yes (Submit copy)		
GR/OCL	g and Liner Rec	ord (Reno	rt all strings s	et in well)					Dit	CHOM	ii Sui vey	•	LXL 111	<u> </u>	res (Sustain copy)		
					(MD)	Stage Ceme		No.of Sk			пу Vol.	\top	Сетеп	t Top*	Amount Pulled		
Hole Size					Bottom (MD)		Depth		ement	(BBL)	+					
17-1/2	13-3/8	48#	surf	- 63	-			650									
12-1/2	H-40 8-5/8	32#	surf	438	38				0						-		
12-1/2	J-55	<u> </u>	1 3000	1													
7-7/8	5-1/2	17#	surf	94	42			133	0								
, ,,,,	J55/N80								`								
24. Tubin																	
Size	Depth Set (acker Depth (M	D) S	Size	Depth Set	(MD)	Packer De	epth (MD)	<u> </u>	Size	_ _	Depth 5	Set (MD)	Packer Depth (MD)		
2-7/8	6106	<u> </u>	6106			26 D	ation D	l loosed									
25. Produ	cing Intervals		Т	Pot	tom	26. Perfor				Size		No	Holes		Perf. Status		
4)	Formation		Top 6166	Bottom 6206		Perforated Interval 8350 - 8499			0.38"		317		22		SQZD W/150 SX CMT		
A) B)	Delaware	Delaware		6166 6200		8679 - 8691				0.40"			10		Behind CIBP		
C)						8978 - 9137				0.38"		16			Behind CIBP		
D)																	
	Fracture, Treat	ment, Cen	ent Squeeze,	Etc.													
	Depth Interval					Amount and Type of Material											
63	166 - 6206		Acidize w/10,000 gals 7% NEFE HCL w/scale inhibitor & 240 ball sealers														
					 												
	tion - Interval		T4	Oil	Gas	Water	Oil Gr	ravity	Gas		Produc	ction N	Method				
Date First Produced	Test Date	Hours Tested	Test Production	BBL	MCF	BBL	Corr.	API	Gravity								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Stat	us							
28a. Produ	ction-Interval E	3															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr.	ravity API	Gas Gravity	_	Produc	ction l	Method				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Star	us							

28b. Production	ion - Inter	val C								•			
Date First Test Hour Produced Date Test		Hours Test Tested Production		Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method				
					ļ	ļ	<u> </u>	Corr. API		1			
Choke Size	Tbg. Pres Flwg. SI		Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status				
28c. Product	tion-Interv	/al D								_			
Date First Produced	Test Hours Date Tested			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg Press. Csg. Press. SI			24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		•		
29. Disposition	on of Gas (Sold, us	sed for fi	uel, vented, et	c.)			, · ·	,				
30. Summar	ry of Poro	us Zon	es (Inclu	ıde Aquifers):			****		31. Format	ion (Log) Markers			
Show al	ll importa	nt zone depth	es of po interval	rosity and co	ntents the	ereof: Co	red interva	als and all drill-st lowing and shut	em -in				
	1						17.4.4.3.4.4.2	w_w_			Тор		
Formati	ion	То	p	Bottom		Descri	iptions, Co	ntents, etc.		Name	Meas.Depth		
Delaware	e	46	09	8564					Lamar		4603		
Bone Spr	rings	85	64	9137					Ramsey		4660		
Avalon		86	79	8691					Ford		4690		
	ł		-						Olds		4700		
									Cherry C	Canyon	5614		
									Brushy C	anyon	8220		
								Bone Spr	rings	8564			
					İ				Avalon S	Sand	8672		
			İ										
			ľ		Î								
					-								
2 Addition	al remark	s (inclu	ide plugi	ging procedur	-)·								
							1						
				wert to									
Pello	pration	s an	e to r	be perow	4921']	ber RM	1's Anner	nded Conditi	ions of Appro	oval dated Jan. 2	27, 2009.		
3. Indicate	which iter	ns have	bee att	ached by placi	ng a chec	k in the ap	propriate 1	boxes:					
Electric	ical/Mecha	anical L	ogs (1 f	ull set req'd)	Γ	Geolo	gic Report	DST Rep	oort Directi	onal Survey			
Sundry	y Notice fo	or plug	ging and	l cement verifi	cation	Core .	Analysis	Other:	السيا				
4. I hereby	certify tha	at the fo	oregoing	and attached	informati	on is com	plete and c	orrect as determin	ned from all availab	ole records (see attached i	nstructions)*		
						•	_			(
Name (ple	ease print) I) <u>Sh</u>	nirley	A. Galik	7 4			T	itle <u>Sr. Req</u>	ılatory Tech			
Sionature		h	r De	ih (/ J	100	F						
0.111110		<u> </u>		11 3	- 1	<u> </u>	<u>~ A_ /</u>		Date <u>4/16/200</u>	J S			
				V									

Surf Csg.		184		NEAUX SER	OFFICE 936 Ulysses Parkway Ulysses, Ks 67880 Cell Phone 620-952-0543 Home Phone 620-356-5263 mikejagneaux@hotmail.com				
Surf Csg. 13 3/8 J55 858' INTERM 8 5/8 4388'		# 1	WELL	BORE DIAGRAM &					
			CUSTOMER:	Enervest O	.				
INTERM		#2	Lease:	Well#	TD.	PTD.	Date:		
INTERM 8 5/8 4388'	4	# 1	Bitsy Federal	# 1 Upper	9442' Middle	8213'(CN Middle			
4500		"		6166'	120 Holes		620	06'	
PROD 5 1/2 9442'			Size:		ng Data Grade.	Thread:	KB @) GL	
9442			5 1/2	17#		8rd.			
	1100000		Size.	Weight:	ng Data Grade:	Thread.	Well He		
	Telegraphic Control		2 7/8	6.5	J55 (IPC)	8rd.	7 1/16 >	3000#	
	1		Number of Each:	Rod De	tail and Description		ngth Ea Tot Length	Depth:	
	All minimals								
	or and the second	\$.							
		5							
**************************************	and the second								
		# 2	Resc		7.7.53.755.205.506.405			0.00	
			Item #	Tubing D	etail and Descripti	ion	Length.	Depth ⁻	
	4	# 3	Elevation	@GL 12' 7/8 6 5# IPC TBG)					
,			2 2 7/8 Sta	ndard Seating Nipple			6106'		
2 12 12 12 12 12 12 12 12 12 12 12 12 12			3 5 1/2 Mo	del R PKR (IPC)			6106		
	-86	20E	A Perforat	ions 6166' - 6206'					
	Ī		B CIBP AT	8629' WITH 416' OF	CMT ONTOP (TOC 821	3') tested to 10	00#		
^									
	Ē								
в —			MIDU ZIA DIC	A CONVERTIME	LL TO A SALT WA	TEP DISPOS	RAI		
Csg.		A	WIINU ZIA NIG 4	H. CONVERT WE	EL IO A OALI MA		-		
5 1/2 <u>[</u>]	XHT O	K							
	9442'								
IV-OV									
Prepared for :									
Enervest C		ng							

Prepared by .

Mike Jagneaux Mob: 620-952-0543