Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

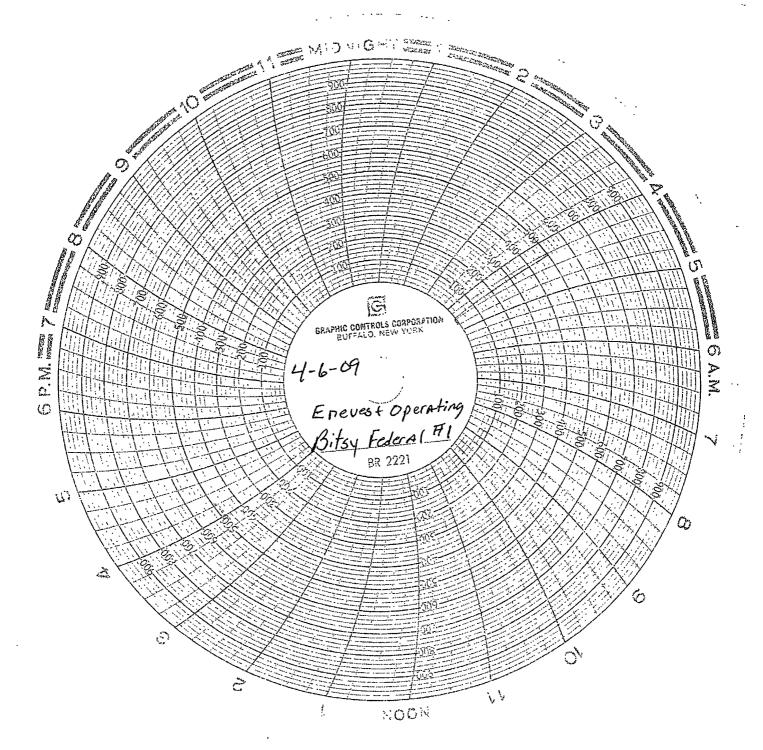
CARLSBAD F	TH D	FORM APPROVED  OF CIMES NEC 1004-0137
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Expires: July 31, 2010

5. Lease Scrial No.
NMA 86023

			NM-86923			
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an			6. If Indian, Allottee or	Tribe Name		
	orm for proposals to drill or Use Form 3160-3 (APD) for s					
SUBMI	T IN TRIPLICATE - Other instructions	on page 2.	7. If Unit of CA/Agreen	nent, Name and/or No	),	
1. Type of Well						
Oil Well Gas W	/ell		8. Well Name and No. Bitsy Federal	#1 /		
Name of Operator EnerVest Operating, L.L.C.			9. API Well No. 30-025-33398	/		
3a. Address 1001 Fannin Street, Suite 800 At Houston, Tx 77002	tn: S. Galik 713.495.1	o. (include area code) 514	10. Field and Pool or Ex			
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)		11. Country or Parish, S	tate		
1980' FNL & 660" FEL of Sec 7, T23S-R32E			Lea County, New Mexico			
12. CHEC	K THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOTIC	CE, REPORT OR OTHER	R DATA		
TYPE OF SUBMISSION		TYPE OF ACT	ION			
Notice of Intent		· <u></u>	uction (Start/Resume)	Water Shut-Off		
	Alter Casing Fra	cture Treat Recl	amation	Well Integrity		
✓ Subsequent Report	= ' ' ' = '		mplete	Other add p	erfs	
		the state of the s	porarily Abandon		· · · · · · · · · · · · · · · · · · ·	
Final Abandonment Notice	Convert to Injection Plu  Deration: Clearly state all pertinent details,	·	er Disposal			
determined that the site is ready for Enervest Operating LLC (OGRID 14 authorizing the injection of produced	Abandonment Notices must be filed only a final inspection.)  3199) converted the Bitsy Federal #1 i water for disposal purposes into the DOA) dated January 27, 2009, perforation	nto a SWD. Administrative	Order SWD-1156 dated	d December 12, 20 to 6270'. Per BLN	08	
The maximum anticipated injection r	ate is 2000 BWPD with an injection pre	essure not to exceed 930 ps	i.			
4/01/09 - Set CIBP @ 8629' w/50 s 4/02/09 - MIRU wireline and run GF 4/03/09 - RIH and and acidize perfs 4/06/09 - RIH w/ 2-7/8" plastic-lined MIT Chart dated 4-6-09 is	L and pressure up to 500 psi - held go xs (416') of cmt on top (TOC 8213'). TR/CCL log. Add Delaware perfs: 6166 s w10,000 gals 7% NEFE HCL & 240 b tubing and set packer at 6106'. Pres attached.	est csg to 1000# - held. -6206'. RIH w/PKR and TBo all sealers. Rel pkr. sure up CSG w/500 PSI and	G. Set PKR @ 6073' T		1 good. ORD	
· · · · · · · · · · · · · · · · · · ·		5WD-1156	APR	2 6 2009		
14. I hereby certify that the foregoing is tr	ue and correct. Name (Printed/Typed)		La			
Shirley A. Galik		Title Sr. Regulatory Tech	1 0000000000000	HID MANAGEMEN		
Signature Shirley	Lacik)	Date 04/17/2009	MARLSBAD.	FIELD OFFICE	*1	
· · · · · · · · · · · · · · · · · · ·	THIS SPACE FOR FEDI	ERAL OR STATE OFF	ICE USE			
Approved by	a Mil	DISTRICT 1 8U	PERVISOR Dat	APR3	0 2009	
	Approval of this notice does not warrant or le to those rights in the subject lease which warreon.	certify	, jour			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Consultant Mike Jagnes (4-6-09)

Betsy Federal #1