

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. Federal 6 No. 1
2. Name of Operator Matador Production Company		9. API Well No. 30-025-30688
3a. Address One Lincoln Centre, 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240	3b. Phone No (include area code) 972-371-5200	10. Field and Pool or Exploratory Area Apache Ridge; Bone Spring
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6, T 20S, R 34E 660' FNL & 1980' FWL		11. Country or Parish, State Lea Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1-23-09: PU tbg and RIH to 5242'. BLM verbal to proceed w/P&A. Circulate hole w/120 bbls 9.5 ppg mud laden fluid. Pump 5 bbls water, 8.2 bbls Class "C" (35 sxs) cmt, 2 bbls water, 25 bbls 9.5 ppg mud. POOH w/8 stds to 4738'. Reverse out w/30 bbls 9.5 ppg mud (1 bbl cmt to surf). POOH w/2 stds tbg. SDFN.

1-24-09: RIH w/tbg and tag plug @ 4987'. POOH w/55 stds tbg. Continue POOH, LD excess tbg. RU JWS WL. RIH and set CIBP @ 3460'. POOH w/setting tool. RIH w/3 3/8" csg gun. Perf 4 spf on 90 deg phase @ 3450'. POOH and RD JWS WL. RIH w/tbg to 3457'. Break circulation w/9.5 ppg mud. Close annular valve and attempt to pump into perms w/700 psi. No success. Open annular valve and spot balance plug (Pump 5 bbls water, 11.8 bbls (50 sxs) Class "C" w/1% cac2, 14.5 bbls 9.5 ppg mud. POOH w/12 stds to 2701'. Reverse out w/9.5 ppg mud (recover traces of cmt). SDFN. WOC.

1-25-09: RBIH and tag cement plug @ 3009'. POOH standing back 27 stds in derrick. LD excess tbg. RU JWS. RIH w/perf gun and perforate 4 spf @ 1700'. POOH w same. RD JWS. RIH w/tbg to 1706'. Load hole w/4 bbls 9.5 ppg mud laden fluid (establish communication between 5 1/2" x 9 5/8" csg). POOH to 1196'. Break circulation taking returns f/5 1/2" x 9 5/8" csg. Pump 5 bbls water, 86 bbls (365 sxs) Class "C" w/1% CACL2, 2 bbls water, 8.5 bbls 9.5 ppg mud. Cement circulated to surface. WOC. SD f/Sunday.

1-27-09: TBIH and tag plug @ 1316'. POOH, LD tbg. ND BOP. Set plug f/129' - surface (mix 4 bbls = 17 sxs Class "C"). RDMO well service rig. Release rental equipment. SDFN.

1-29-09: Dig out cellar. Cut-off wellhead 6' below ground level. Weld-on dry hole marker per BLM specs. Fill in cellar and level. Release all equipment.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Michael G. Ernest	Title Chief Engineer	Approved as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed.
Signature <i>Michael G. Ernest</i>	Date 04/17/2009	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	DISTRICT 1 SUPERVISOR	APPROVED APR 25 2009 JAMES A. AMOS SUPERVISOR-EPS
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Title Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

* See Attached Reclamation Procedures.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To 1310

Reclamation (Interim/Final) Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Environmental Protection Specialist
575-234-5909, 575-361-2648 (Cell)

Terry Gregston
Environmental Protection Specialist
575-234-5958

Bobby Ballard
Environmental Protection Specialist
575-234-2230

Randy Rust
Environmental Protection Specialist
575-234-5943

Linda Denniston
Environmental Protection Specialist
575-234-5974

Jennifer Van Curen
Environmental Protection Specialist
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Natural Resource Specialist
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