

RECEIVED

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007MAR 31 2009
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
HOBBSOCD

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☒ Diff. Resvr.,
Other _____

2. Name of Operator

ConocoPhillips Company

3. Address

3300 North A Street, Building 6 Midland TX 79705

3.a Phone No. (Include area code)

(432)688-9190

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 990' FNL & 990' FEL S: 35 T-21S R37E ULA

At top prod. interval reported below

At total depth

14. Date Spudded

03/17/1964

15. Date T.D. Reached

03/21/1964

16. Date Completed

☐ D & A ☒ Ready to Prod.

05/21/2008

18. Total Depth: MD 6610'
TVD19. Plug Back T.D.: MD 6365'
TVD20. Depth Bridge Plug Set: MD 6400'
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)5. Lease Serial No.
LC 032096B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.

Lockhart B-35 #4

9. API Well No.

30-025-07035 / S1

10. Field and Pool, or Exploratory

Blienbry Oil & Gas (Oil)/Tubb Oil & C

11. Sec., T., R., M., on Block and
Survey or Area S35 T:21S R:37E12. County or Parish
Lea County13. State
NM

17. Elevations (DF, RKB, RT, GL)*

3381' DF

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"		Surface	233'		250 sx			
12 1/4"	9 5/8" J-55		Surface	2610'		500 sx			
8 1/2"	7" J-55	26#	Surface	6609'		750 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6323'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinbry	5422'		5505'-5510'/5605'-		20/40	Open Flowing
B) Tubb	6036'		5615'(new)			Open Flowing
C)			5705'-5925' (1964)		40/40	Open Flowing
D) Drinkard Plugged off			6155'-6165'/6255'-			
			6265'(new)			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5505' - 5615'	2000 gal 15% HCL F/W:36500 gal H2O, 70,000# 16/30 Sand
6155' - 6265'	2000 gal 15% HCL F/W:36500 gal gelled water, 70,600 # 16/30 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/25/09	5/23/09	24	→	18	360	100	39		Pumping
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
18/64'	SI 300	58	→	18	360	100	20,000:1	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
MAR 18 2009
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Yates	2555'				
Seven Rivers	2816'				
Queen	3319'				
Penrose	3405'				
Grayburg	3562'				
San Andres	3844'				
Glorieta	5046'				
Paddock	5161'				
Blinberry	5422'				
Tubb	6036'				
Drinkard	6380'				

32. Additional remarks (include plugging procedure):

Set CIBP @6400' to plug Drinkard zone. Cement set at 6365'.

Added perfs.

Work submitted on Form 3160-5 dated 10/27/08 & Accepted for record on 11/4/08 by BLM.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Wendi Lacki Title Regulatory TechnicianSignature Wendi Lacki Date 02/24/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.