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HOBBS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|  |  |   |
|--|--|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 5. Lease Serial No.<br>STATE                              |
| 2. Name of Operator<br>FOREST OIL CORPORATION  |  | 6. If Indian, Allottee or Tribe Name                      |
| 3a. Address<br>707 SEVENTEENTH STREET, SUITE 3600<br>DENVER, CO 70202  |  | 7. If Unit or CA/Agreement, Name and/or No.<br>NMNM91009X |
| 3b. Phone No. (include area code)<br>Ph: 303-812-1554<br>Fax: 303-864-6105   |  | 8. Well Name and No.<br>C.M.U. 166                        |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 17 T17S R33E SWSE ✓ <i>50 South 2592 East</i>      |  | 9. API Well No.<br>30-025-32043-00-S1                     |
|  |  | 10. Field and Pool, or Exploratory<br>MALJAMAR            |
|  |  | 11. County or Parish, and State<br>LEA COUNTY, NM ✓       |

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                     |
|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize                   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen                    |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Fracture Treat            |
|   | <input type="checkbox"/> New Construction          |
|   | <input type="checkbox"/> Plug and Abandon          |
|   | <input type="checkbox"/> Plug Back                 |
|   | <input type="checkbox"/> Production (Start/Resume) |
|   | <input type="checkbox"/> Reclamation               |
|   | <input checked="" type="checkbox"/> Recomplete     |
|   | <input type="checkbox"/> Temporarily Abandon       |
|   | <input type="checkbox"/> Water Shut-Off            |
|   | <input type="checkbox"/> Well Integrity            |
|   | <input type="checkbox"/> Other                     |
|   | <input type="checkbox"/> Water Disposal            |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## Recompletion:

10-08-08 - RU PU set pipe rack, & work string ND WH POH 1 jt 2 7/8 tbg NU BOP NU catch pan.  
10-09-08 - RIH DC w/4 3/4 bit w/117 jts 2 7/8 tag @4045', RU swivel start cir, & drilling drill for 1 1/2 hr fail through, bit start plugging up had to go conventional.  
10-10-08 - tbg press 1500 psi, bleed down, RIH w/10 jts tag @ 4292' RU swivel, started cir, & drilling conventional. Bit was hanging up, cir, iron sulfide.  
10-13-08 - RU GWL perforated from 4630-3997 made 4 runs, RU tbg tester test tbg test tbg RBP & 5 1/2 arrow set pkr  
10-14-08 - Raising Star Acidized from 4401-4630 242 bbls acid 15% flush 45 bbls 5800#  
10-15-08 - Circ 40' of salt above, move RBP up to 4178' set pkr @ 3900 pmp 232 bbls acid flush 45

*x Return to Prod. Date? 10-27-08 Per Cindy B.*

|  |                           |
|--|---------------------------|
| 14. I hereby certify that the foregoing is true and correct.   |                           |
| Electronic Submission #66939 verified by the BLM Well Information System<br>For FOREST OIL CORPORATION, sent to the Hobbs<br>Committed to AFMSS for processing by KURT SIMMONS on 02/04/2009 (09KMS0453SE) |                           |
| Name (Printed/Typed) CINDY A BUSH  | Title SR. REGULATORY TECH |
| Signature (Electronic Submission)  | Date 02/03/2009           |

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |  |                                      |                 |
|---|--|--------------------------------------|-----------------|
| Approved By <b>ACCEPTED</b>   |  | JAMES A AMOS<br>Title SUPERVISOR EPS | Date 02/10/2009 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |  | Office Hobbs                         | <i>KZ</i> 2009  |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #66939 that would not fit on the form**

**32. Additional remarks, continued**

bbls FW 1000#, rock salt, total bbls to recover 197 bbls, flow back 87 bbls, need to recover 110 bbls

10-16-08 - Unset pkr and RBP

10-17-08 - Tbg press 1200 psi, open tbg flow back 130 bbls, ru ppm truck, pmp 10 bbls tbg. POH tbg, pkr & RBP, RU tbg tester.

10-20-08 - Tbg press 1400 psi, bleed down, flow back 190 bbls, pump 70 bbls brine wtr, well slow down ND wash pan. RD PU clean location