

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

RECEIVED MAY 21 2008 HOBBS OCD		WELL API NO. 30-025-37927 ✓
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		5. Indicate Type of Lease FEE STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		6. State Oil & Gas Lease No. LC-031670(B)
2. Name of Operator ConocoPhillips Company ✓		7. Lease Name or Unit Agreement Name Burger B-20 ✓
3. Address of Operator 3300 N. "A" Street, Bldg. 6 Midland, TX 79705-5406		8. Well Number 5 ✓
4. Well Location Unit Letter <u>A</u> : 990 feet from the <u>North</u> line and 990 feet from the <u>East</u> line Section <u>20</u> Township <u>20-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>		9. OGRID Number 217817 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		10. Pool name or Wildcat. Blinebry;O&G/Warren;Tubb (Oil)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Commingle Production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

R-11363

Request authority to downhole commingle production from the Blinebry and Tubb. Proposed allocations are as follows:

	Oil	Water	Gas	Perforated Interval
Blinebry (#6660)	88%	75%	86%	5929'-6167'
Warren; Tubb (#63280)	12%	25%	14%	6552'-6690'

*Allocations are based upon production tests

Reference DHC Order R-11363 DHC #HOB-0233

The working interest ownership between the two intervals are: ConocoPhillips (A710357) WI= 0.2500000; NRI= 0.2187500; BP WI= 0.2500000; NRI=.02187500;

APACHE WI= 0.2500000; NRI=.02187500; CHEVRON WI= 0.2500000; NRI=.02187500; XTO WI= 0.2500000;

NRI=.02187500;

Commingleing these pools will not reduce the value of the total remaining production. OCD has been sent a C-103 notification (12/07/2007)

DHC Order # - HOB-0233

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gay Thomas TITLE Regulatory Technician DATE 05/20/2008

Type or print name Gay Thomas

E-mail address: Gay.Thomas@conocophillips.com Telephone No. (432)688-6818

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE APR 30 2009

Conditions of Approval (if any):