

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

HOBBS

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 02 2008

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Drill Ream
Other _____

HOBBS OGD

2. Name of Operator

ConocoPhillips Company

217817

3. Address

3300 N. "A" Street, Bldg. 6 Midland TX 79705-5406

3 a. Phone No. (Include area code)

(432)688-6818

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 990' FNL & 990' FEL, UL "A" Sec 20, T20S, R38E NENE

At top prod. interval reported below

At total depth

14. Date Spudded

12/05/2006

15. Date T.D. Reached

12/19/2006

16. Date Completed

☐ D & A☒ Ready to Prod.

06/29/2007

5. Lease Serial No.

LC 031670(B)

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.

Burger B-20

5 31367

9. API Well No

30-025-37927

10. Field and Pool, or Exploratory

Warren
Blinebry Oil & Gas (#6660) Tubb (Oil)

11. Sec., T., R., M., on Block and

Survey or Area Sec 20, 20S, 38E

12. County or Parish

Lea

13. State

New Mexico

17. Elevations (DF, RKB, RT, GL)*

3554' GR

18. Total Depth MD 7230'
TVD19. Plug Back T.D.: MD 7179'
TVD20. Depth Bridge Plug Set MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8	24	1532		890 sx C1 C			Surface	
7-7/8	5-1/2	17	7225		800 sx C1 C			Surface	
					500 sx C1 H				

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	6745'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Blinebry	5734'		5929' - 6116'		54	Open
B)			6166 - 6167		2	Open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5929 - 6167	3000 gls 15% acid, Frac w/2000 gls X Linked Fl & 8000 gls 5#/gl mesh Continued w/21679 Gall pad

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
04/21/08	05/14/08	24	→	38	105	31	39.0	.728	
Choke Size	Tbg Press. Flwg. SI	Csg Press. SI	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
20/64	200	25	→						

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg. SI	Csg Press. SI	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

MAY 27 2008

JERRY FANT
PETROLEUM GEOLOGIST

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
Yates	2670				
Seven Rivers	2925				
Queen	3495				
Penrose	3655				
Grayburg	3790				
San Andres	4035				
Glorieta	5315				
Blinberry	5645				
Tubb	6375				
Drinkard	6715				
Abo	6975				

32. Additional remarks (include plugging procedure):

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Gay Thomas Title Regulatory TechnicianSignature Gay Thomas Date 04/29/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction