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APR 28 2009

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

HOBBSSOUL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.

NMNM0634-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

T C FEDERAL #5

9. API Well No.

30-025-39139

10. Field and Pool, or Exploratory Area

DK ABO

11. County or Parish, State

LEA

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

LEWIS B. BURLESON, INC.

3a. Address

P.O. BOX 2479 MIDLAND, TX 79702

3b. Phone No. (include area code)

(432)683-4747

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)

2310' FNL AND 1860' FEL, SECTION 31, T20S, R39E, NMPM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other DRILLING
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	& COMPLETION
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/17/2008 SPIDDED 7:45 AM

12/29/2008 RAN 8-5/8" CASING, SET AT 1654' CEMENTED WITH 835 SACKS CLASS C CEMENT

1/2/2009 TD 7620'

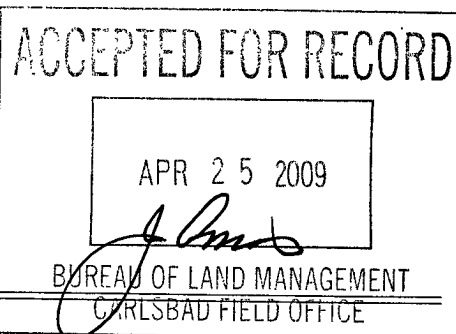
1/3/2009 RAN 5-1/2" CASING. SET AT 7620' CEMENTED WITH 1675 SACKS CLASS C

1/22/2009 RAN GR-N LOG PERF 5-1/2 CASING 7291-7517 (72 HOLES)

1/23/09 RAN MODEL R PKR, SN, 231 JTS. 2-8" TUBING

1/25/2009 SET PACKER @ 7175', ACIDIZED

4/1/09 Set Pumping unit and started pumping well



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

STEVEN L. BURLESON

Title PRESIDENT

Signature

Date 04/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

PETROLEUM ENGINEER

Title

Date

APR 30 2009

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Lewis B. Burleson, Inc.
T.C. Federal # 5
Drilling Report

Unit G Sec 31 T-20 S R-39 E NMPM Lea, NM GR 3562'
API 30-025-39139

- 12-17-08 MIRU Rig repair. Mix spud mud. Bit # 1 12 1/4" Varel CH04 in 40'.
- 12-18-08 Drlg. 1305' Redbed Dev. 224'-1/4°, 498'-1/2°, 984'-3/4°. Mud wt. 9.9 Vis 34 Spud 12-17-08 7:45 AM Bit # 1 1265' 21 hrs. WOB 38 RPM 70
- 12-19-08 WOC 1654' Anhy. Dev. 1482'-1/2°, 1654'-1/2°. Mud wt. 9.9 Vis 34 Ran 39 jts. 8 5/8" 24# J-55 casing. Set @ 1654'. Rising Star cemented w/ 640 sks. Class C + 4 % gel. + 2 % CaCl + 0.25 % celloflakes + 195 sks. Class C + @ % CaCl + 0.25 5 celloflakes. Circ 70 sks. Plug down 2:26 AM.
- 12-20-08 Drlg. 1948' Anhy-salt 43' hr. Dev. 1723'-3/4°. Mud wt. 9.9 Vis 29 Ph 10 Bit # 2 7 7/8" HTC GXE 30 C in 1654' 294' 6 3/4 hrs. Test BOP 2000 psi. OK
- 12-21-08 Drlg. 2985' Salt-Anhy. Dev. 1970'-3/4°, 2218'-3/4°, 2465'-2°, 2558'-1°, 2808'-2 1/2°, 2933'-2 1/2°. Mud wt. 9.8 Vis 29 Ph 10 Bit # 2 1331' 28 hrs. WOB 15 RPM 70-75 47' hr.
- 12-22-08 Drlg. 3385' Anhy. 18' hr. Dev. 3026'-2 1/2°, 3151'-1°, 3307'-3/4°. Mud wt. 9.8 Vis 29 Ph 10 Bit # 2 1731' 50 1/4 hrs. WOB 20/30 RPM 65
- 12-23-08 Drlg. 3902' Anhy-Dolo. 22' hr. Dev. 3555'-3/4°. Mud wt. 9.8 Vis 29 Ph 10 Bit # 2 2248' 73 1/2 hrs. WOB 40 RPM 65
- 12-24-08 Drlg. 4430' Anhy-Dolo. 24' hr. Dev. 4050'-1/4°. Mud wt. 10 Vis 29 Ph 10 Bit # 2 2776' 95 1/2 hrs. WOB 40 RPM 65
- 12-25-08 Christmas 4813' Dolo. 32' hr. Dev. 4525'-1/4°. Mud wt. 10 Vis 29 Ph 10 Bit # 2 3159' 107 1/4 hrs. WOB 40 RPM 65
- 12-26-08 Drlg. 4992' Dolo. 30' hr. Mud wt. 10 Vis 29 Ph 10 Bit # 2 3338' 113 1/4 hrs. WOB 40 RPM 65
- 12-27-08 Drlg. 5648' Limestone-Dolo. 29' hr. Dev. 5025'-1/2°, 5525'-1/2°. Mud wt. 10 Vis 30 Ph 10 Bit # 2 3994' 136 1/4 hrs. WOB 40 RPM 65

12-28-08 Drlg. 5933' Dolo. 17' hr. Mud wt. 10 Vis 30 Ph 10 Bit # 3 GXE 38
In 5672' Bit # 2 out 5672' 4018' 136 ¾ hrs. WOB 40 RPM 65

12-29-08 Drlg. 6264' Dolo. 14' hr. Dev. 5996'-1/4°. Mud wt. 10 Vis 29 Ph 10
Bit # 3 592' 39 ¼ hrs. WOB 40 RPM 65

12-30-08 Drlg. 6605' Dolo. 15' hr. Dev. 6495'- 3/4°. Mud wt. 10 Vis 29
Ph 10 Bit # 3 933' 62 ¼ hrs. WOB 40 RPM 65

12-31-08 Drlg. 6981' Dolo-Limestone 16' hr. Mud wt. 10 Vis 29 Ph 10
Bit # 3 1309' 86 hrs. WOB 40 RPM 65

1-1-09 Drlg. 7354' Dolo-Limestone 16' hr. Dev. 6995'- 3/4°. Mud wt. 10
Vis 30 Ph 10 Bit # 3 1692' 109 ¼ hrs. WOB 40 RPM 65

1-2-09 TD 7620' Dolo-Limestone Dev. 7492'- 3/4°. Mud wt. 10 Vis 30
Ph 10 WL 15 Bit # 3 1948' 131 hrs. Circulate to come out laying down
to run 5 ½" casing.

1-3-09 TD 7620' Dev. 7620'- 3/4°. Lay down DP and DC'S. Ran 186 jts. 5 ½"
17 # N-80 casing. Set @ 7620'. Rising Star cement w/ 500 sks. 50:50
Poz Class C + 5% salt + .2 % C-12 + 0.25% celloflakes lead, 1175 sks.
50:50 Class C + 5% salt + 0.25% celloflakes tail. Circ. 75 sks. to pit.
Plug down 1:20 AM ND BOP Set slips. Jet pits. Prep to move rig to
Prairie Schooner 2 .

1-22-09 RUPU NU BOP. Ran GR-N log. Perf 5 ½ " casing 7291,95,7307,13,
19,27,33,45,56,71,75,81,83,85,87,89,91,97,7402,04,06,27,33,37,56,68,74,
85,89, 7501,03,15, 7517' (72 holes). SDON

1-23-09 Ran Model R pkr., SN, 231 jts. 2 3/8" tbg. Prep to acidize. SDWE

1-25-09 Set pkr. @ 7175'. Acidize w/ 10,000 gals. 20 % acid. Av. 2.5 BPM @
Av. 6000 psi. Max 6800 psi. ISDP 5520 psi. Total load 338 bbls. Well
flowed 62 BLW. Left open to pit FTP 10 psi. 32/64" choke.

1-26-09 FTP 10 psi. Rec. 8 BLW. 168 Load to rec.

1-27-09 FTP 10 psi Unable to swab due to bad weather.

1-28-09 FTP 10 psi. Swab 34 BLW FL 6750' SDON