

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD- *Hobbs* FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other ✓		5. Lease Serial No. <b>LC061374A</b>
2. Name of Operator <b>OXY USA Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>P.O. Box 50250, Midland, TX 79710-0250</b>		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) <b>432-685-5717</b>		8. Well Name and No. <b>Bell Lake 32</b> ✓
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1150 FSL 990 FWL SWSW(M) Sec 5 T24S R34E</b>		9. API Well No. <b>30-025-39253</b> ✓
		10. Field and Pool, or Exploratory Area <b>South Bell Lake Morrow</b> ✓
		11. County or Parish, State <b>Lea NM</b> ✓

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud. Set</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Casing &amp; Cement</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**RECEIVED**

**APR 28 2009**

**HOBBSOCD**

See Attached

**ACCEPTED FOR RECORD**

**APR 25 2009**

**BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>David Stewart</b>	Title <b>Sr. Regulatory Analyst</b>
<i>[Signature]</i>	Date <b>4/15/09</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title <b>PETROLEUM ENGINEER</b>	Date <b>APR 30 2009</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>[Signature]</i>	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BELL LAKE #32

SPUD WELL @ 0030HRS 11/28/08

DRILL 17-1/2" SURFACE HOLE TO TD @ 1265' 12/2/08

RIH W/ 13-3/8" 68# K55 SURFACE CSG & SET @ 1255'

CEMENT W/ 700sx PP W/ 5% SALT @ 12.2 PPG 2.24 YIELD FOLLOWED BY 310sx PP W/ 2% CACL2 @ 14.8 PPG 2.24 YIELD, DISPLACE WITH FRESH WATER, BUMP PLUG

CIRC 89.5 BBLS CEMENT TO SURFACE, WOC.

NU BOP AND TEST

RIG UP TO DO TOP JOB ON 13.375" SURFACE CSG, CEMENT DROPPED 162'

CEMENT W/ 70sx C W/ 2% CACL2 @ 14.8 PPG YIELD 1.35 GOOD CMNT RETURNS TO SURFACE, PUMPED 21 BBLS DOWN BACK SIDE, CIRC 8 BBL CEMENT TO SURFACE.

CONTINUE BOP TEST

12/6/08, DRILL 12-1/4" INTERMEDIATE HOLE TO 6420', 12/13/08, TWISTED OFF TOH, LEFT COMBO RMR/STAB & BIT IN HOLE, TOP 2" OF BOX ON COMBO CRACKED LAY DOWN 12.25" STABILIZERS, ANDER DRIFT, FLOAT SUB & 8" DC

P/UP 10.625" OVERSHOT DRESSED WITH 8 1/8" GRAPPLE, MILL GUIDE & PACK OFF TAG TOP FISH @ 6414',

JARRING ON FISH, LOAD JARS @ 150K, SET OFF JARS @ 240/250K, STG. WT. 210K

RELEASE OVERSHOT, ROTATE OFF FISH, TOH, L/DN JARS & OVER SHOT

TIH OPEN ENDED TO SET KICK OFF PLUG, TAG TOP OF FISH @ 6411', TIW & IBOP @ 475'

12/17/08 - SET CEMENT KICK OFF PLUG FROM 6420' TO 6000' W/ 350sx DENSECEM "H" @ 17.5 PPG .96 YIELD W/ .75% CFR-3 + .35% HR-800 + 3% KCL, WOC

P/U 12.5" DIRECTIONAL BHA, BIT, M1XL MOTOR, PONY COLLAR, TELECO, TAG CEMENT @ 6075', TIME DRILL AROUND FISH AND DRILL TO 10300', 1/14/09.

RIH W/ 9-5/8" 53.5# P110 STC AND SET @ 10289' W/ ECP TOOLS @ 5150' & 1197'

CEMENT 1ST STAGE W/ 1900sx ECONCEM H @ 11.9PPG, 2.48YIELD FOLLOWED BY 200sx H @ 15.6PPG, 1.19 YIELD, DROP PLUG DISPLACE 722 BBLS PLUG DID NOT BUMP.

OPEN TOOL @ 5150', CIRCULATE, NO CMT RETURNS TO SURFACE.

CEMENT 2ND STAGE W/ 1930sx C @ 11.9PPG, 2.48 YIELD, FOLLOWED BY 100sx C @ 14.8PPG, 1.33 YIELD. DISPLACE 290 BBLS, BUMP PLUG.

OPEN TOOL @ 1197', CIRCULATE, NO CMT RETURNS TO SURFACE.

CEMENT 3RD STAGE W/ 195sx C @ 11.9PPG, 2.48 YIELD, FOLLOWED BY 100sx C @ 14.8PPG, 1.33 YIELD. DISPLACE 85 BBLS, BUMP PLUG, CIRC 26BBLS CMT SLURRY TO SURFACE. WOC, TEST BOP & MANIFOLD.

1/20/09, DRILL 8-1/2" HOLE TO 13680' 2/24/09.

RIH W/ 7" 32# P110 UFJ LINER @ 9932-13670'.

CEMENT W/ 1000SX VERSACHEM H @ 14.4PPG, 1.26 YIELD, DISPLACE W/ 308BBLS DID NOT BUMP PLUG. WOC, TEST BOP & MANIFOLD.

3/3/09, DRILL 6" HOLE TO TD @ 13810' 3/11/09

RIH W/ 4-1/2" 13.5# P110 UFJ LINER @ 13621-13809'

CEMENT W/ 110SX VERSACHEM H @ 14.4PPG, 1.26 YIELD, DISPLACE W/ 178BBLS, CIRC 40SX CMT TO SURFACE.

RR 3/16/09