Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

	WELI	_ COMF	PLETION	OR RE	COMPLE	TION RE	PORT	AND LO	GUB	3500	J	5. Lease Seri LC06137	al No. 7 4A			
la. Type	of Well	() Oil W	ell 🔲 Gas	Well	Dry	Other			And the state of t		- 6	6. If Indian, A	Allotee	or Tribe l	Vame	
b. Type o	of Completion:		New We	-	ork Over	Deepen		Plug Bacl	k 🗆 D	iff.Resvr,		7. Unit or CA	Agree	ment Nar	ne and No	
2. Name o	f Operator	$\overline{}$				· · · · · · · · · · · · · · · · · · ·					- 8	B. Lease Nan	ne and V	Well No.	/	
OXY USA Inc.										<u>L</u>						
3. Address 3a. Phone No. (include area code)										' 5	9. API Well No.					
P.O. Box 50250 Midland, TX 79710 432-685-5717 4. Location of Well (Report location clearly and in accordance with Federal requirements)*											30-0225-38565 10. Field and Pool, or Exploratory					
At surface 660 FSL 660 FWL SWSW(M)										L	Bell Lake Delaware, South					
At top prod. interval reported below										12	Survey or Area Sec A T24S R34E 12. County or Parish 13. State					
At total o	lepth					_						ea 5	$\sqrt{}$	NM		
14. Date Spudded 15. Date T.D. Reached							16. Date Completed D & A Ready to Prod.					17. Elevations (DF, RKB, RT, GL)*				
6/11		7,	/5/08				8/12	2/08	T			3591 G		·····		
18. Total I	Depth: MD TVD	00		19 Plug	Back T.D:	MD TVD	00	60'	20. 1	Depth Brid	ige Piu	Plug Set: MD TVD				
TVD 8965' 1VD 8 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)								60'	22 Wa	s well core	d? [3	No [_	Submit ana	lvsis)	
									No Yes (Submit report Submit copy)							
23. Casing	and Liner Rec	ord (Rep	ort all string	s set in w	ell)							T			•	
Hole Size	Size/Grade	Wt (#ft) Top (M	(D) Bo	tom (MD)	Stage Cemente Depth		No of Sks & Type of Cement		Slurry Vol (BBL)		Cement Top*		Amount Pulled		
7-1/2"	13-3/8"	48#-H4	10 0					1080		•		Surf		N/A		
2-1/4"	8-5/8"	32#	0	ī	095'			135	0			Surf			N/A	
		J55 K5	55													
7-7/8"	5-1/2"	17#-L80 0 8965'		965'			720	0			4807'			N/A		
																
								<u> </u>								
24 Tubing	·							T		1				T		_
Size 2-7/8"	Depth Set (1	MD)	Packer Depth	(MD)	Size	Depth Set	t (MD)	Packer D	epth (MD)	Siz	e	Depth Set	(MD)	Packe	r Depth (MI	<u>))</u>
	ing Intervals					26. Perfor	ration R	ecord						<u></u>		
	Formation		Тор		Bottom	Perforated Interval			Size			No. Holes Perf Status			tatus	
A)	Delaware		7130	7140		7130-71		7140	.40		B150 40-7	_11 p	AM	nim/		Γ
3) "		7390		7400		7390-7400			LALI	1-1-	111	UK	KIL	UNU		
C)) "		8394		8398			8398				_10				┡
D)	11		8508		8514	8	<u> 3508-8</u>	3514	<u> </u>	<u> </u>	<u> </u>	14	<u> </u>		11	Ļ
	racture, Treatn	nent, Cen	nent Squeez T	e, Etc.						1		<u>VDB 3</u>	6 20	้งขอ		╀
Depth Interval							Amount and Type of Material									
8394-8514 1200g 7-1/2% NeFe												100# car			FNIT	+
							R21 + 37000g DeltaFrac 140-R21 w									+
7130-7400' 1400g 7-1/2% NeFe Acid ARI SBAD FIFLD OFFICE 7130-7400' 3500g WaterFrac GR21 + 36000g DelatFrac 140-R21-W-124500#-sand									UFFILE		_					
	ion - Interval A		3500	y wate	Trac un	21 + 301	<u> </u>	Delatri	14U	-KZI W7	124	SUUT Sai	iu			
Date First Produced 8/12/08	Test	Hours	Test Production	Oil BBL 49	Gas MCF 41	Water BBL 80	Oil Gravi	2.0	Gas Production Gravity		on Method Pumping 1-1/2" X 30'					
Choke Size	Tbg. Press. Flwg. SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: (Ratio	Oil	Well Status	Well Status		<u>, </u>	<u> </u>			
20- P- 1	1	<u> </u>		49	<u> 41</u>	80	<u> </u>		<u>}</u>	roduct	10 n					
28a. Produc Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit	ly	Gas Gravity	Pro	duction	Method				
Choke Size	Tbg Press Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas (Oil	Well Status	<u> </u>	1/ 1/			····		

Test Date	Al C Hours Tested	Test	,	To-	Water				
Test	Hours	Test	Oil	T _C	T	T			
		Production	BBL	Oil Gas BBL MCF		Oil Gravity	Gas Gravity	Production Method	
Tbg Press Csg Flwg Press. SI		24 Hr	Oil BBL	Gas MCF	Water BBL	Gas ⁻ Oil Ratio	Well Status		
ion-Interva	ıl D	<u> </u>			<u> </u>	•			
Date First Test Produced Date		Test Production	Oil Gas Water BBL MCF BBL			Oıl Gravity	Gas Gravity	Production Method	
		24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas [·] Oıl Ratio	Well Status	•	
on of Gas (S	Sold,used for	fuel, vented, e	lc.)	-					
ll importar	nt zones of polepth interval	orosity and co	ntents the	reof: Core time too	ed interval l open, fl	s and all drill-stem owing and shut-in	31. Forma	tion (Log) Markers	a de grande
ion	Тор	Bottom		Descriptions, Contents, etc.				Name	Top Meas Depth
-						<u> </u>	Pustler		1206'
							1		5140'
									8814'
l							bone sp	9	0017
100 03 PN 3:	AL.								
nal remark	s (include plu	gging procedu	re)·						
rical/Mecha	anical Logs (1	•				3 DST Report 7 Other	4. Directiona	l Survey	
	_		l informat	ion is com	plete and o				instructions)*
lease print)	<u>David</u>	Stewart		*		Title		. (22(09	
	Test Date Tog Press Flwg. SI on of Gas (Some part of Porough	Test Date Hours Tested Tog Press. Csg. Press. SI on of Gas (Sold, used for ry of Porous Zones (Inc. Ill important zones of procluding depth intervales and recoveries and recoveries to an all remarks (include plus procluding depth intervales and recoveries to a control of the procluding depth intervales and recoveries to a control of the plus procluding depth intervales and recoveries to a control of the plus procluding depth intervales and recoveries to a control of the plus procluding depth intervales and recoveries to a control of the plus procluding depth intervales and recoveries to a control of the plus procluding depth intervales and recoveries to a control of the plus procluding depth intervales and recoveries to a control of the plus procluding depth intervales and recoveries to a control of the plus procluding depth intervales and recoveries to a control of the plus procluding depth intervales and recoveries to a control of the plus procluding depth intervales and recoveries to a control of the plus procluding depth intervales and recoveries to a control of the plus procluding depth intervales and recoveries to a control of the plus procluding depth intervales and recoveries to a control of the plus procluding depth intervales and recoveries to a control of the plus procluding depth intervales and recoveries to a control of the plus procluding depth intervales and recoveries to a control of the plus procluding depth intervales and recoveries to a control of the plus procluding depth intervales and recoveries to a control of the plus procluding depth intervales and recoveries to a control of the plus procluding depth intervales and recoveries to a control of the plus procluding depth intervales and recoveries to a control of the plus procluding depth intervales and recoveries to a control of the plus procluding depth intervales and recoveries and recover	Flwg SI Press. Hr ion-Interval D Test Date Hours Test Production Tbg Press. Csg. 24 Flwg. SI Press. Hr. on of Gas (Sold, used for fuel, vented, etc.) ry of Porous Zones (Include Aquifers) Il important zones of porosity and concluding depth interval tested, cushes and recoveries ion Top Bottom Top Bottom nclosed attachments: incal/Mechanical Logs (1 full set req'd) y Notice for plugging and cement veri	Flwg SI Press. Hr BBL ion-Interval D Test Date Tested Production BBL The Press. Csg. Press. Hr. BBL Ton of Gas (Sold, used for fuel, vented, etc.) Try of Porous Zones (Include Aquifers): Il important zones of porosity and contents the including depth interval tested, cushion used, est and recoveries In Top Bottom Top Bottom Inclosed attachments: Incal/Mechanical Logs (I full set req'd) 2. In y Notice for plugging and cement verification To certify that the foregoing and attached information of the certification of the certifi	Flwg S1 Press. Hr BBL MCF ion-Interval D Test Date Hours Test Production BBL MCF Test Hours Test Production BBL MCF The Press. Csg. Press. Hr. BBL MCF Tog Press. Csg. Press. Hr. BBL MCF Tog Press. Csg. Press. Hr. BBL MCF Tog Press. Csg. Hr. BBL MCF Tog Press. Csg. Hr. BBL MCF Tog Press. Csg. Hr. BBL MCF Tog On of Gas (Sold, used for fuel, vented, etc.) Try of Porous Zones (Include Aquifers): Il important zones of porosity and contents thereof: Corncluding depth interval tested, cushion used, time too is and recoveries Top Bottom Description	Flwg Press. Hr BBL MCF BBL Test Tested Production BBL MCF BBL Tbg Press. Csg. 24 Dil Gas MCF BBL Tog Press. Hr. BBL MCF BBL Tog Press. Press. Hr. BBL MCF BBL Tog Press. Csg. 24 Dil Gas Mater BBL Tog Press. Hr. BBL MCF BBL Tog Press. Hr. Hr. Hr. Tog Press. Hr. Hr. Hr. Hr. Tog Press. Hr. Hr. Hr. Hr. Hr. Tog Press. Hr. Hr. Hr. Hr. Hr. Hr. Tog Press. Hr. Hr. Hr. Hr. Hr. Hr. Hr. Tog Press. Hr. H	Press Hr BBL MCF BBL Ratio	Five Press. Hr BBL MCF BBL Ratio Status	Five Press Hr BBL MCF BBL Ratio Status

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR
WELL/LEASE
COUNTY

OXY USA WTP LP BELL LAKE UNIT 28 LEA

RIG 141

30-025-38565 M-5-245-34E 660 FSL & 660 FWL

STATE OF NEW MEXICO DEVIATION REPORT

263	0.25
768	0.75
922	1.00
1,239	0.50
1,714	0.75
2,032	0.75
2,381	1.00
2,667	1.75
2,762	1.00
3,047	1.00
3,365	1.75
3,554	1.25
3,902	1.25
4,250	1.00
4,600	1.75
4,854	2.00
5,118	2.50
5,373	2.25
5,850	1.75
6,326	2.00
6,804	2.25
7,282	1.75
7,780	1.25
8,254	1.00
8,734	1.00
8,926	1.00

Y: /

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on

Moore on behalf of Patterson-UT/ Drilling Company LLC.

Notary Public for Midland County, Texas

My Commission Expires: 4/11/11

JULY 23, 2008

, by Steve

JONI D. HODGES
Notary Public
STATE OF TEXAS
My Commission
Expires 04/11/2011

Kz

Bell Lake #28 Remarks Date RU PU 7/9/08 UNFLANGE WELLHEAD AND NIPPLE UP MANUAL BOP SET PIPE RACKS UNLOAD TBG ONTO RACKS 7/10/08 PICK UP 8860 OF 2 7/8 L80 TBG OFF RACKS AND TIH DISPLACE HOLE WITH 2% KCL FW **PULL 30 STANDS TBG** SION AND CLEAN LOCATION 7/11/08 TOOH WITH TBG RUN CBL LOG 8843 TO 5000 CORRELATED TO HALLIBURTON OPEN HOLE LOG 7/3/08 PERFORTATE CASING 8394-8398 AND 8505-8514 2 JSPF 120' PHASE TIH WITH BJ PACKER ON 2 7/8 TBG TO 8300 SION AND CLEAN LOCATION TIH WITH TBG TO 8540 RU HALLIBURTON AND PICKLE TBG WITH 500 GAL 15% PICKLE ACID AND 7/14/08 REVERSE TBG CLEAN SPOT ACID ACROSS PERFS 8508-14 AND BROKE FORMATION AT 1950 PSI PULLED TBG UP TO 8270 AND HALLIBURTON ACIDIZED PERFS 8394-98 AND 8508-14 WITH 1200 GALLONS 7 1/2% NEFE AND 40 7/8 1.3 SG RCNB'S HAD GOOD BALL ACTION AND BALLED OUT ATP 1275PSI AT 4.8 BPM ISIP 994 PSI 15 MIN 572 PSI WIPE BALLS OFF PERFS WITH PKR THEN PULLED PKR BACK UP TP 8270 AND SET RU SWAB IFL AT SURFACE MADE 12 SWAB RUNS AND RECOVERED 55 BBLS FINAL RUN HAD 10% OIL IN MOSTLY SPENT ACID SION CLEAN LOCATION ONSITP AT 500 PSI BLED WELL DOWN AND RU TO SWAB IFL AT 3400 HAD 4850 OF ENTRY 7/15/08 OVERNIGHT WITH 2400 OF FREE OIL IN TBG SWAB WELL DRY TO SN IN 6 SWAB RUNS MADE 5 MORE SWAB RUNS AT 1 HRS INTERVALS FINAL HR HAD 3 BBLS GAS CUT FLUID WITH 35% OIL **AND CHLORIDES AT 127000** SION AND CLEAN LOCATION ONSITE AT 900 PSI BLOW WELL DOWN AND RECOVERED 10BBLS OIL 7/17/08 RELEASE PKR AND TOOH WITH PKR-LAY BJ PKR DOWN **REMOVE BOP INSTALL FRAC VALVE T** INSTALL FLOW LINES TO RESERVE AND WORKING PITTS SION AND CLEAN LOCATION RU HALLIBURTON AND TESTED GELS HALLIBURTON FRAC BC-1 8394-98 AND 8508-14 DOWN 5 1/2 7/18/08 CSG WITH 3500 GAL WATER FRAC G-R-21 15000 GEL DELTA FRAC 140-R21 PAD 16000 GAL DELTA FRAC 140-R21 LADEN WITH 81200# 16/30 PREMIUM WHITE SAND IN A 2 TO 8 PPG RAMP 6000 GAL DELTA FRAC 14-R21 GEL LADEN WITH 48200# OF 16/30 CRC RESIN COATED SAND AT 8 PPG FLUSHED WITH 8120 GAL LINEAR AIR ATP 1349 PSI AT 41 BPM ISIP 720 PSI 15 MIN 547 PSI RD **HALLIBURTON** PERF CSG 7130-7140 AND 7390-7400 WITH 1 JSPF 120 PHASE SET CIBP AT 7700 SION AND CLEAN LOCATION TIH WITH BJ PKR ON 2 7/8 TBG TO 7420 7/21/08 RU HALLIBURTON. HALLIBURTON SPOT ACID ACROSS PERFS 7390-7400 AND BROKE FORMATION AT 2132 PSI PULLED PKR UP TO 7020 AND HALLIBURTON ACIDIZED PERFS 7130-40 AND 7390-7400 WITH 1400 GAL 7 1/2% NEFE AND 40 7/8 1.3 SG RCNB'S DOWN 2 7/8 DEAD STRING ATP 860 PSI AT 5 BPM ISIP 794 15MIN 679 PSI WIPE BALLS OFF PERFS WITH PKR PULLED PKR BACK UP TO 7020 AND SET IFL AT SURFACE SWAB WELL DRY TO SN IN 8 SWAB RUNS MORE 2 SWAB RUNS AT 1 HR INTERVALS FINAL HR HAD 5BBLS ENTRY OF SPENT ACID AND 5% OIL SION AND CLEAN LOCATION ONSITP 50 PSI RU TO SWAB IFL AT 2220 HAD 4800 OF ENTRY OVERNIGHT WITH 1200 OF FREE 7/22/08 OIL IN TBG SWAB WELL DRY TO SN IN 5 SWAB RUNS-MADE 5 MORE SWAB RUNS AT 1 HR INTERVALS FINAL HR HAD 3 BBLS ENTRY WITH 25% OIL GOOD GAS AND CLORIDES AT 13100 RD **SWAB**

SION AND CLEAN LOCATION
7/23/08 ONSITP @ 100 PSI BLOW WELL DOWN AND RU TO SWAB IFL @ 3550 HAD 3500' OF ENTRY W/
1100' OF FREE OIL IN TBG RD SWAB
RELEASE BJ PKR AND POOH W/ PKR
ND BOP

NU FRAC VALVE AND T ON WH LEAVE WELL SHUT IN

7/24/08 RU HALLIBURTON FRAC "BC" PERFORATIONS 7130-7140 AND 7390-7400 DOWN 5 1/2" CSG W/ 3500 GAL 21# LINEAR GEL PRE-PAD, 15000 GAL DELTA FRAC 140 R21 PAD, 16000 GAL DELTA FRAC 140 R 21 GEL LADEN W/ 84500# 16/30 PREMIUM WHITE SAND IN A 2 TO 9 PPG RAMP, 5000 GAL DELTA FRAC 140 R 21 GEL LADEN W/ 40000# 16/30 CRC SAND @ 8 PPG, FLUSHED W/ 21# LINEAR GEL ATP 1825 PSI

7/25/08 NU BOP

PU 4 3/4 BIT AND 4- 3 1/2 DCS AND RIH TO 7050

NU FLOW LINES FROM " GAS BUSTER" TANK TO STRIPPER HEAD INSTALLED ON BOP

REPLACE DRILLING LINE ON PULLING UNIT

7/28/08 CLEAN OUT SAND W/ FOAM AIR 7620-7700

DRILL OUT CIBP @ 7700

CLEAN OUT CSG OF SAND 8680-8840

CIRC HOLE CLEAN RD POWER SWIVEL POOH 30 STANDS TBG SION AND LOAD TOOLS

7/29/08 CLEAN OUT SAND WITH FOAM AIR 7620-7700 DRILL CIBP AT 7700 AND CLEAN OUT CSG OF SAND

8680 TO 8840 CIRC CSG CLEAN

RD SWIVEL AND PULL 30 STANDS TBG

SION AND CLEAN LOCATION

7/31/08 PICKED UP PUMP AND RODS AND TIH

HANG WELL ON SPACE WELL OUT

RD PU AND CLEAN LOCATION