

Submit 3 Copies To Appropriate District

Office

District I

1625 N French Dr , Hobbs, NM 87240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico

Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

MAY 01 2004

HOBOCO

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-12386
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 46384
7. Lease Name or Unit Agreement Name: West Dollarhide Devonian Unit
8. Well Number 110
9. OGRID Number 16696
10. Pool name or Wildcat Dollarhide Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3175'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input checked="" type="checkbox"/>	2. Name of Operator OXY USA Inc.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	4. Well Location Unit Letter <u>B</u> : <u>666</u> feet from the <u>north</u> line and <u>1780</u> feet from the <u>east</u> line Section <u>5</u> Township <u>25S</u> Range <u>38E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3175'	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: RIH w/ CIBP, Run MIT & TA <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This Approval of Temporary Abandonment Expires 5-4-2014

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 4/20/09

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Tony W. [Signature] TITLE DISTRICT 1 SUPERVISOR DATE MAY 04 2009

Conditions of Approval, if any:

West Dollarhide Devonian Unit #110

DATE	REMARKS
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3/25/09	RUPU. had swage that was eaten up on top of wellhead. Remove Or cut off all bolts with hacksaw. NDWH, NUBOP. Release packer & lay down 4 joints of 2.375 IPC tbg. Joints were junk. SDON.
3/26/09	POOH w/2.375 IPC tbg laying down. Tubing was plugged & hard to break with tongs. Installed EP Unit. Continue POOH w/238 jts. SDON.
3/30/09	Continue laying down 17 more jts of 2.375 IPC tbg. Total tally for IPC tbg was 7428'. TIH w/5.5" Baker Model N-1 CIBP, 2.375 perforated nipple, pick-up 150 jts of 2.375 workstring. Continue in hole picking up 81 more jts of 2.375 workstring & set CIBP @ 7425'. Load csg with 55 bbls, test casing to 560 PSI & lost 30 PSI in 30 min. Pressure up again & only lost 20 PSI. Determined that casing & CIBP were holding. SION
3/31/09	Well dead. Circulate 185 bbls of fresh water packer fluid down tbg & out casing. Chart well to 590 PSI & drew good line for 35 minutes. POOH laying down 231 jts of 2.375 workstring. SDON. (Contact NMOCD to run official chart 04-01-09) NDP: NDBOP. NUWH. RDPU.

