Form 3160-4 (August 1999)

N.M. Oil Cons. DIV-Dist. 2FORM APPROVED DEPARTMENT OF THE INTERIOR 301 W. Grand Avenue Expires: November 30, 2000 Acease Serial No.

			ETION (EFUI	NI A	מיבנות	COGIA	082	170	ease Seria NMNM055	5564		
la. Type o	f Well f Completion	Oil Well	_		ork Ove		Other	1	D1 D	- Daal	- D:cc	D	6. II	Indian, A	lottee o	or Tribe Na	me
o. Type o	i Completion	Othe	lew Well er		JIK OV	CI CI	Deepen	<u>.</u>	Plug B	аск	□ Diff.	Kesvr.	7. (nit or CA	Agreen	nent Name	and No.
	ON OPERA		MPANY IN	С		Conta	ct: CAROL E-Mail:	hansor	n@dfn				ľ	ease Name MCBRIDE	FEDE		
	P. O. BOX ROSWEL	.L, NM 8					P	n: 505.	.622.7	330 E	e area cod xt: 26	e)	9. A	PI Well N		05-21184	-00-X1
	of Well (Re			nd in ac	cordar			1	ents)*	RE	CEIA	ED		Field and I		Explorator	ry
	ace NWNE			NE 33	0FNL:	•	1001			NO'	V 1 4 7	003	11.	Sec., T., R or Area Se	., M., o ec 31	r Block and	d Survey Mer NMP
At total	depth NW	NE 330F	NL 2310FE	EL					(CD	-ART	ESIA		County or CHAVES	Parish	13. S	
14. Date S 06/18/2				ate T.L /01/20		hed			Date Co 0 & A 8/19/2	omplete	ed Ready to	Prod.	17.		(DF, K 013 GL	B, RT, GL)*
18. Total L	Depth:	MD TVD	3995		19.	Plug B	ack T.D.:	MD TV)		90	20. De	pth Br	idge Plug S	Set:	MD 3	246
	lectric & Otl GR ALL	er Mecha	nical Logs R	tun (Su	bmit co	opy of	each)				Was	well core DST run	d? ?	□ No No	− T Ye	s (Submit a	analysis)
23. Casing a	nd Liner Rec	ord (Repo	ort all string	s set in	well)						Dire	ectional Su	irvey?	No No	⊠ Ye	s (Submit	analysis)
Hole Size	Size/G		Wt. (#/ft.)	To	ор	Bott	1 -	Cemer			f Sks. &	Slurry		Cement	Top*	Amou	nt Pulled
12.250	8.	625 J55	24.0	+ <u>`</u>	(D)	(M	979	Depth	+	Type o	f Cement		3L)				90
7.875	5 5.	500 J55	17.0				3969				101						66
	1			<u> </u>					_								
	<u> </u>			 					+	-							·
24. Tubing	Record																
	Depth Set (M	(ID) P	acker Depth	(MD)	Siz	ze	Depth Set ((MD)	Pack	ker Dep	th (MD)	Size	De	epth Set (M	/ID)	Packer De	pth (MD)
25. Produci	ng Intervals						26. Perfo	ration R	ecord								
	ormation	T	Тор		Bot	ttom		Perfora		erval	1	Size]	No. Holes	$\overline{}$	Perf. Sta	atus
A)	SAN AND	DRES		3296		3385	5				O 3385	0.4				CIBP AT	
B)											O 3418 O 3882	0.4				CIBP AT	398'-3418'
D)										070 1	0 3002	0.4	70		JOET	CIBP AT	3030.
	racture, Treat		nent Squeez	e, Etc.									. D.T.L	D FOF	2 DE	CORD	
·	Depth Interva		385 ACIDIZE	E WITH	5000 C	GALLO	NS 20% ACI	D.	Amou	unt and	Type of	Material -		.0101	\ 1\L_		-
			118 ACIDIZE									-					
			118 SQUEE						MENT.				AU)	13	2003		
28. Product	38 ion - Interval		382 ACIDIZE	= WITH	250 G/	ALLON	S 15% ACID).				(٧	\mathcal{L}/\mathcal{L}	10		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water		il Gravity	,	Gas	DE		ion Method	LOPE	FR	
08/19/2003	09/13/2003	24	Production	0.0	- 1	0.0	BBL 96.		orr. API		Grav	ty	ITOL				_i
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL		as:Oil atio		Well	Status	ı		1819	20212	232A24
28a. Produc	sı tion - Interva	40.0 I B		0		0	96					P+A		_/ <u>&</u>	7.	<u>F.</u>	<u>, 85/</u>
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL		il Gravity orr. API	,	Gas Gravi	ty	Product	ion Method		101 500g	, C
	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL		as:Oil atio		Well	Status		(1213		Hopps	<u>.</u> ۷
(0 7	SI			<u> </u>										150) <u></u>		,ç 0%
Choke Size (See Instructi ELECTRON	Flwg. SI ions and space	Press.	Rate	Oil BBL	Nerse si	Gas MCF	Water BBL	G R	as:Oil atio	ON SY	Well	Status		0111213	<i>-</i>	1000 000 1342.8	21/

28b. Proc	duction - Inter	val C											
ate First roduced	Test Date	Hours Test Tested Production		Oil BBL	Gas MCF		Dil Gravity Corr. API	Gas Gravity	Pro	duction Method			
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas: Oil Ratio	Well Status					
	luction - Inter												
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravity	Pro	duction Method			
noke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well Sta	tus				
29. Dispo	osition of Gas MEASURABL	Sold, used E GAS	for fuel, ven	ted, etc.)	•			•					
Show tests,	including dep	zones of p	orosity and c	ontents then		d intervals and all en, flowing and sh			31. Format	ion (Log) Marl	kers		
and r	ecoveries. Formation		Тор	Bottom		Descriptions,	Contents, etc	2.		Name		Тор	
AN ANI			2600	3995		IMESTONE, AN				NDRES		Meas. Depti	
	tional remarks REMARK PR		lugging proc	edure):									
1. El	e enclosed atta lectrical/Mech andry Notice f	anical Logs	•	• ′		Geologic Re Core Analys	-	3. DST Report 4. D 7 Other:			4. Direction	Directional Survey	
34. I here	•	t the forego	ing and attac Elect Committed	ched information of the control of t	ation is co	omplete and correct 4938 Verified by RATING COMP ssing by ARMA!	the BLM W	ned from all a	vailable retion Syster	n.		·	
Signature (Electronic Submission)						, ,		1/12/2003		31415162	HOA 3	M3 FD	
Title 18 of the Ur	U.S.C. Section nited States an	1001 and y false, fict	Title 43 U.S itious or frac	C. Section lulent staten	212, mak ents or re	ce it a crime for an epresentations as t	ny person kno o any matter	owingly and w within its jur	villfully to isdiction.	MITTER.	H	OCD Georgica	