P/A'd. OK TO RELEASE MUB 4/30/2009

Submit 2 Copies To Appropriate District Office <u>District I</u>	State of New Mexico		Form C-103 October 25, 2007	
District I 1625 N. French Dr., Hobbs, NM District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, HOBBSOCD 87505 Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 2012 1220 South St. Francis Dr. Santa Fe, NM 87505			5. Indicate Type of STATE	
			6. State Oil & Gas I	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Rock Queen Unit	
1. Type of Well: Oil Well Gas Well Other Injection			8. Well Number 58	
2. Name of Operator CELERO ENERGY II, LP			9. OGRID Number	247128
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701			10. Pool name or Wildcat Caprock Queen	
4. Well Location Unit Letter H: 1980 feet from the North line and 660 feet from the East line				
Section 25 Township 13S Range 31E NMPM County Chaves				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4392' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB				
OTHER:			ady for OCD inspec	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
 ☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. ☑ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. ☑ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed 				
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
 ☒ All other environmental concerns have been addressed as per OCD rules. ☒ Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. 				
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.				
SIGNATURE Sua 4	tust TITLE R	egulatory Analyst	D	ATE <u>04/23/2009</u>
TYPE OR PRINT NAME Lisa Hunt For State Use Only	E-MAIL:	LHunt@celeroenerg	gy.com PH	IONE: (432)686-1883
APPROVED BY: Conditions of Approval (if any)	LOWN TITLE (empliance O	Hice 1	DATE 04/30/2004
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