P/A'd. OK TO RELEASE. MAR 4/30/2009

Office	Blace of New Mexico			Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240 District II OIT CONSER	Energy, Minerals and Natural Resources		WELL API NO.	October 25, 2007 30-025-00299	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type	e of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 8741APR 2 / 20091220 South St. Francis Dr. District IV Santa Fe, NM 87505		STATE 6. State Oil & G	ias Lease No.		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 8/505 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCII			7. Lease Name or Unit Agreement Name Rock Queen Unit		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injection			8. Well Number	14 /	
2. Name of Operator CELERO ENERGY II, LP			9. OGRID Num	ber 247128 /	
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701			10. Pool name or Wildcat Caprock Queen		
4. Well Location Unit Letter N: 660 feet from the South line and 1770 feet from the West line					
Unit Letter N : 660' feet from the South line and 1770 feet from the West line Section 30 - Township 13S Range 32E NMPM County Lea					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4272' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			LLING OPNS. P AND A		
PULL OR ALTER CASING		CASING/CEMENT	JOB 📋		
OTHER:					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.) All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.					
SIGNATURE Lua Hunt	_TITLE_R	egulatory Analyst		DATE <u>04/23/2009</u>	
TYPE OR PRINT NAME Lisa Hunt	_E-MAIL:	LHunt@celeroener	gy.com	PHONE: (432)686-1883	
APPROVED BY: Maly Lown	_title	empliance C	Miles	DATE 04/30/2009	
Conditions of Approval (if any):		ī	$\Delta \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \!$, , ,	