Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103
T	gy, Minerals and Natural Resources	March 18, 2009
District I  1625 N. French Dr , Hobbs, NM 88240  District II		WELL API NO.
District II	CONSERVATION DIVISION	30-025-22766 V
		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	91220 South St. Francis Dr.	STATE X FEE
District IV NUDDOUCE	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM	•	E-2519
87505	Page 1 of 2	
SUNDRY NOTICES AND	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		East E-K Queen Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR	PERMIT" (FORM C-101) FOR SUCH	<b>V</b>
PROPOSALS)	V Other Injection	8. Well Number 10
1. Type of Well: Oil Well Gas Well	A Other Injection	
2. Name of Operator	_	9. OGRID Number
Kevin O. Butler & Associates, Inc.		23813 12421
3. Address of Operator		10. Pool name or Wildcat
PO Box 1171, Midland, Texas 79702		E-K Queen; East
4. Well Location		
Unit Letter <u>L</u> : <u>1650</u> feet from the	south line and 990 feet from the west l	line
Section 22 Township 18S Range 34 E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
4020.5 GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	ND ABANDON   REMEDIAL V	_
	_	
TEMPORARILY ABANDON . CHANGE		E DRILLING OPNS. □ P AND A X
PULL OR ALTER CASING   MULTIPL	LE COMPL CASING/CEI	MENT JOB
OTHER:	☐ ⊠ Location	is ready for OCD inspection after P&A

- X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

## OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- X If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- X All other environmental concerns have been addressed as per OCD rules.
- X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

Mayo Marrs Casing Pulling, Inc.

4/3/03 - Tag CIBP @4509' - Spot 25 sxs on top -4148'

4/3/03 – Spot 25 sxs @ 3203' – 2842'

4/3/03 - Perf @ 2290' - Test to 800# - Spot 25 sxs @ 2340' - 2068' Tagged

4/4/03 - Spot 25 sxs @ 2068' - 1910'

4/4/03 – Pulled 462' of 4-1/2" casing

4/4/03 - Spot 50 sxs @ 516' - 260' Tagged

4/4/03 – Spot 20 sxs @ 60' to Surface

Install Dry Hole Marker

Circulate 10# mud

TITLE: President/Owner

DATE: 4/1/09

TYPE OR PRINT NAME Kevin O. Butler E-MAIL: robie@geedmidland.com PHONE: 432-682-1178

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

**COMPLIANCE OFFICER**