Form C-100   Security   Securit	Submit To Appropr Two Copies	nate Distri	ct Office		<b></b>	State of No	ew Mex	ico							rm C-	
Consequence	District I 1625 N French Dr.	, Hobbs, N	REC	eiv	rgrerg.	y, Minerals an	id Natura	al Reso	urces	July 17, 2008				2008		
22 OSOUTH ST. FTANCES DT.   22 SOUTH ST. FTANCES DT.   3 STREE OF ROBE OF ROBERT ST.   22 STATE   PEEP   PEED/PRIDIAN	District II 1301 W Grand Ave	enue, Arte	sia, NM 88210			Oil Concervo	tion Di	vicion								
Sample   S	District III	l Aztec l	NM 87APR	3 0 2	009					2. Type of Lease						
Record for Hong   Strict Complete (Fill in boxes #1 through #31 for State and Fee wells only)   Fender State Unit	District IV	Dr Conto	MORI	350	CD									/INDI	AN	
4. Reason for falling    COMPLETION REPORT (Fill in boxes #l through #8) for State and Fee wells only)	1220 S St. Flancis	Di., Saina	re, fried some													
© CAMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  □ CALCLOSURE ATTACHMENT (Fill in boxes #1 through #3, #15 Dair Rig Released and #32 and/or #35; stated thin and the plat to the C-144 closure report in accordance with 11.1517.13.K NIMAC)  ■ New Well. □ WORKOVER □ DEPENING □ PLICIDACK □ DIPPERENT RESERVOIR □ OTHER  ■ New Well. □ WORKOVER □ DEPENING □ PLICIDACK □ DIPPERENT RESERVOIR □ OTHER  ■ New Well. □ WORKOVER □ DEPENING □ PLICIDACK □ DIPPERENT RESERVOIR □ OTHER  ■ New Well. □ WORKOVER □ DEPENING □ PLICIDACK □ DIPPERENT RESERVOIR □ OTHER  ■ New Well. □ WORKOVER □ DEPENING □ PLICIDACK □ DIPPERENT RESERVOIR □ OTHER  ■ New Well. □ WORKOVER □ DEPENING □ PLICIDACK □ DIPPERENT RESERVOIR □ OTHER  ■ New Well. □ WORKOVER □ DEPENING □ PLICIDACK □ DIPPERENT RESERVOIR □ OTHER  ■ New Well. □ Note Of Septial OTHER □ Note OTHER □ NO			LETION	OR R	RECOM	PLETION RE	PORT	AND L	.OG				10.4			
C-144 CLOSURE ATTACHMENT (Fill in boxes #I) through #9, #15 Date Rig Released and #32 and/or #32 and/or #33 attach this and the plat to the C-144 Closure report in accordance with 1915.17.13.K NMAC)  #83 attach this and the plat to the C-144 Closure report in accordance with 1915.17.13.K NMAC)  #83 attach this and the plat to the C-144 Closure report in accordance with 1915.17.13.K NMAC)  #84 A Completion	4. Reason for film	ng:		-tr,						5. Lease Nan	e or Unit	Agreem	nent Name	;		,
### ### ### ### ### ### ### ### ### ##	COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									Fender State Unit						
7. Type of Completion	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9. #15 Date Rig Released and #32 and/or															
NEW WELL												4	•			
NEW WELL	7. Type of Comp	letion:														
Value   Petroleum Corporation   10.25575   11.1   Pool name of Wildest   10.5   North (Gas)	NEW V	VELL [	☐ WORKOV	ER 🗌	DEEPENIN	IG □PLUGBAC	K 🗌 DIFI	FERENT	RESERVOI							
10. Address of Operator   11. Pool name of Widcat   12. Location   13. South Foundary   14. Pool name of Widcat   12. Location   13. Location   13. Location   13. Location   14. Location   14. Location   14. Location   14. Location   14. Location   15. Location   15. Date Rig Released   14. Data T.D. Reached   15. Date Rig Released   16. Date Completed (Ready to Produce)   17. Elevations (DF and KKB, 1200,008 RT   106/09   17.08/09			noration							9. OGRID		0254	575	٠		
12.1 Location   Unit Lit   Section   Township   Range   Lot   Feet from the   NS Line   Feet from the   E/W Line   County			poration							11. Pool name	or Wildo		313		974	$\tau \lambda$
Surface:   J   3   10S   32E   1980   South   1980   East   Lea							_									7
BH:	- IZ:Boomion				•		Lot	Fe			<b></b>				<u>-</u>	
13 Date Spudded		J	3		10S	32E			1980	South	198	30	East		Lea	1
12/02/08 RH   1/06/09   1/08/09   1/08/09   3/16/09   RT, GR, ec.	· !				T : : : : : :											
18. Total Measured Depth of Well   10,810'   10,910'   10,810'	12/02/08 RH			hed	15. Date			16. Da			luce)	RT,	, GR, etc.)			
22		•			19. Plug	Back Measured De	pth	20. W	as Direction	al Survey Made	? 21	l. Type	Electric a	nd Oth	ner Logs	Run
CASING RECORD   Report all strings set in well	22 P 1 : I								1	No		CBL,	CNL, L	atero	log, Bo	CS
CASING SIZE   WEIGHT LB.FT   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED	22. Producing Inte	erval(s),	of this comple													
CASING SIZE	23						ORD (	Report	all strin	gs set in w	ell)					
11-3/4"   42#   420'   14-3/4"   400 sx (circ)	CASING SIZ	ZE	WEIGH	T LB./F								RD	AMO	UNT I	ULLED	
R-5/8"   24# & 32#   3574'   11"   1000 sx (circ)																
S-1/2"   17#   10,810"   7-7/8"   810 sx (TOC 10,640" CBL)																
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 10,496' 10,490' 2-7/8" 10,496' 10,490' 2-7/8" 10,496' 10,490' 2-7/8" 10,711-10,715' (24) 10,644-10,658' (84) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.1 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,711-10,715' (24) 10,644-10,658' (84) 28. PRODUCTION  Date First-Production 3/17/09 Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing Producing  Date of Test 3/18/09 24 10/64" Test Period 0 67 Qs - NA  Flow Tubing Casing Pressur Hour Rate Hour Rate Hour Rate Hour Rate O 67 0 NA  Press. 1000 Pkr 0 67 0 NA  29. Disposition of Gas (Sold, used for fuel, vented, etc) 30. Test Witnessed By Sold 11. List Attachments  Logs & Deviation Survey  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the temporary pit.  Allison Barton Title Regulatory Compliance Technician Date 4/29/09 Signature Allison Barton Title Regulatory Compliance Technician Date 4/29/09																
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET 10,496' 10,490'  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.1  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  10,711-10,715' (24) 10,644-10,715' Fraced wl 1500 gal 15% HCl + 25,000# 20/40  Carbo-prop + 628 bbls 40# CMHPG gel + 54  tons CO2  28.  PRODUCTION  Date First-Production 3/17/09  Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  Date of Test Hours Tested 3/18/09 24 10/64" 10/			<u></u>	/#		<u> </u>	l	1-11					PD			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.1 DEPTH INTERVAL 10,711-10,715' (24) 10,644-10,658' (84)  10,644-10,658' (84)  Production Method (Flowing, gas lift, pumping — Size and type pump) 3/17/09  Production Method (Flowing, gas lift, pumping — Size and type pump) Production 3/18/09  Date of Test 3/18/09  Allison Barton  Allison Barton  AMOUNT AND KIND MATERIAL USED 10,644-10,715' Fraced w/1500 gal 15% HCl + 25,000# 20/40 Carbo-prop + 628 bbls 40# CMHPG gel + 54 tons CO2  PRODUCTION  Well Status (Prod. or Shut-in) Producting Producting Producting Producting Producting Producting Production Of as MCF Water - Bbl. Gas - Oil Ratio NA  Oil - Bbl Gas - MCF Water - Bbl. Gis - Oil Gravity - API - (Corr.)  NA  Oil Gravity - API - (Corr.)  NA  Oil Gravity - API - (Corr.)  NA  Daniel Palacios  It at temporary pit was used at the well, attach a plat with the location of the en-site burial  Latitude Longitude NAD 1927 1983  It at the production Shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed Name Allison Barton  Title Regulatory Compliance Technician Date 4/29/09		TOP		BOT			IENT SC	REEN						ACKE	R SET	
DEPTH INTERVAL  10,711-10,715' (24) 10,644-10,658' (84)  DEPTH INTERVAL  10,644-10,715' Fraced w/1500 gal 15% HCl + 25,000# 20/40 Carbo-prop + 628 bbls 40# CMHPG gel + 54 tons CO2  28.  PRODUCTION  Date First-Production 3/17/09  Production Method (Flowing, gas lift, pumping – Size and type pump) Flowing  Date of Test Hours Tested 3/18/09  24				<u></u>											0,490'	
10,711-10,715' (24) 10,644-10,658' (84)  10,644-10,715' Fraced w/1500 gal 15% HCl + 25,000# 20/40 Carbo-prop + 628 bbls 40# CMHPG gel + 54 tons CO2  28.  PRODUCTION  Date First-Production 3/17/09 Production Method (Flowing, gas lift, pumping — Size and type pump) Thowing Production 3/18/09 Production 3/18/09 Production 3/18/09 Production 10/64" Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Oil Gravity - API - (Corr)  Flow Tubing Pressur Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr)  Pkr O 67 O NA  29. Disposition of Gas (Sold, used for fuel, vented, etc) 30. Test Witnessed By Sold 31. List Attachments  Logs & Deviation Survey  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed  Name Allison Barton Title Regulatory Compliance Technician Date 4/29/09  Date of Test Witnessed By Signature Allison Barton Title Regulatory Compliance Technician Date 4/29/09	26. Perforation	record (1	nterval, sıze, a	and num	lber)											
28.  PRODUCTION  Date First-Production  3/17/09  Production Method (Flowing, gas lift, pumping – Size and type pump)  Thousand production  3/18/09  Production Method (Flowing, gas lift, pumping – Size and type pump)  Producing  Pro	10,711-1	0,715	(24)												0# 20/4	.0
PRODUCTION  Date First-Production 3/17/09 Production Method (Flowing, gas lift, pumping – Size and type pump) Well Status (Prod. or Shut-in)  Producting Producting  Date of Test Hours Tested 3/18/09 24 Choke Size Prod For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio NA  Flow Tubing Pressur Calculated 24-Hour Rate Hour Rate Hour Rate Hour Rate Hour Rate  1000 Pkr 0 67 0 NA  29. Disposition of Gas (Sold, used for fuel, vented, etc) 30. Test Witnessed By Sold Sold at the well, attach a plat with the location of the temporary pit.  31. List Attachments  Logs & Deviation Survey  32. If a temporary pit was used at the well, attach a plat with the location of the on-site burial Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Allison Barton Title Regulatory Compliance Technician Date 4/29/09								,,								
Date First-Production 3/17/09  Date of Test 3/18/09  Date of Test 3/18/09  Date of Test 3/18/09  Flowing  Casing Pressur Production  Casing Pressur Press.  1000  Pkr  0  67  0  NA  Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr)  NA  29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold  31. List Attachments  Logs & Deviation Survey  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial  Latitude  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Allison Barton Title Regulatory Compliance Technician Date 4/29/09										tons CO2						
Date of Test   Hours Tested   Choke Size   Prod'n For   Oil - Bbl   Gas - MCF   Water - Bbl.   Gas - Oil Ratio   NA																
Date of Test 3/18/09 24 10/64" Test Period 0il - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio NA  Flow Tubing Pressur Calculated 24 Hour Rate 1000 67 0 NA  Press. 1000 Pkr 0 67 0 NA  29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold 11. List Attachments  Logs & Deviation Survey  31. List Attachments  Logs & Deviation Survey  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Allison Barton Title Regulatory Compliance Technician Date 4/29/09			P	roductio	on Method (			ize and ty	pe pump)	Well Status	(Prod. or					
3/18/09 24 10/64" Test Period 0 67 0 NA  Flow Tubing Press.  1000 Pkr Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr)  1000 Pkr O 67 0 NA  29. Disposition of Gas (Sold, used for fuel, vented, etc)  Sold Daniel Palacios  31. List Attachments  Logs & Deviation Survey  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed Name Allison Barton Title Regulatory Compliance Technician Date 4/29/09	Date of Test		Tested ,	Chok	ce Sıze			- Bbl	Ga	s - MCF	Water			as - O1	l Ratio	
Press.  1000 Pkr  O  67  O  NA  29. Disposition of Gas (Sold, used for fuel, vented, etc)  Sold  31. List Attachments  Logs & Deviation Survey  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Name  Allison Barton  Title Regulatory Compliance Technician  Date 4/29/09								<u> </u>				NA				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  31. List Attachments  Logs & Deviation Survey  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Name  Allison Barton  Title Regulatory Compliance Technician  Date 4/29/09		Casin	g Pressur			Oil - Bbl.	ı	Gas - M	CF 	Water - Bbl.	O	il Gravı	ty - API -	(Corr	)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  31. List Attachments  Logs & Deviation Survey  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial.  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature  Name  Allison Barton  Title Regulatory Compliance Technician  Date  4/29/09						0		(	57	0			N	Α		
31. List Attachments  Logs & Deviation Survey  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial.  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature  Name  Allison Barton  Title Regulatory Compliance Technician  Date  4/29/09	29. Disposition of Gas (Sold, used for fuel, vented, etc)  30. Test Witnessed By															
Logs & Deviation Survey  32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature  Name  Allison Barton  Title Regulatory Compliance Technician  Date  4/29/09												Da	ıniel Pal	acios	<u> </u>	
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature  Name  Allison Barton  Title Regulatory Compliance Technician  Date  4/29/09			<b>5</b>	~												
33. If an on-site burial was used at the well, report the exact location of the on-site burial  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature  Name  Allison Barton  Title Regulatory Compliance Technician  Date  4/29/09						the factor Art										
Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed Name Allison Barton Title Regulatory Compliance Technician Date 4/29/09.								pıt.								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature	33. If an on-site bu	ırıal was	used at the w	ell, repo	rt the exact		site burial									
Signature	I hereby certify	that th	he informat	ion sh	own on h	Latitude oth sides of this	form is t	rue and	complete	Longitude	fm bu	nwlada	o and h	NAD	1927 19	983
		) 1 1		- <del> -</del>	Printe	$\cdot \mathbf{d}$			-	·	-	•				
E-mail Address abarton@yatespetroleum.com	Signature $ u$	WW	ACKZ MOR	2/01	Name	Allison B	arton	Title _	Regulator	y Complianc	e Techn	ician	_ Date _	4,	/29/09	<u> </u>
KAE.	E-mail Addres	s abar	ton@yates	petrole	um.com				!	/						
									1/2	E.						

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaste	ern New Mexico		Northwestern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"			
T. Salt		T. Strawn	9626'	T. Kirtland	T. Penn. "B"			
B. Salt		T. Atoka	10192'	T. Fruitland	T. Penn. "C"			
T. Yates	2242'	T. Miss (Lower)	10716'	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville			
T. Queen		T. Silurian		T. Menefee	T. Madison			
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert			
T. San Andres	3438'	T. Simpson		T. Mancos	T. McCracken			
T. Glorieta	4866'	T. McKee		T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger		Base Greenhorn	T.Granite			
T. Blinebry		T. Gr. Wash		T. Dakota				
T.Tubb	6328'	T. Delaware Sand		T. Morrison				
T. Drinkard		T. Bone Springs		T.Todilto				
T. Abo	7183'	T. Rustler	1569'	T. Entrada				
T. Wolfcamp	8298'	T. Morrow	10563'	T. Wingate				
T. Penn (Upper)	8678'	T.		T. Chinle				
T. Cisco (Bough (	C)	T.		T. Permian				

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT \	WATER SANDS	
Include data on rate of	water inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	• • • • • • • • • • • • • • • • • • • •
No. 3, from	to	feet	• • • • • • • • • • • • • • • • • • • •
•	LITHOLOGY RECORD	Attach additional sheet if ne	cessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					1		
The state of the s							

OPERATOR WELL/LEASE COUNTY

YATES PETROLEUM CORPORATION

FENDER STATE UNIT #4

LEA

**RIG 511** 

J-3-105-32e 1980/5 & 1980/E

		STATE OF NEW MEXICO DEVIATION REPORT		30-025.39212
196	0.75	10.005	4.50	
377	1.00	10,005	1.50	
663		10,480	3.25	
	0.75	10,810	3.00	
1,161	1.00			
1,605 2,080	0.50			
	1.75			
2,349	1.75 2.00			
2,555				
2,681	2.50			
2,811 2,935	2.00			
2,935 3,062	2.00			
3,062 3,188	2.00 1.50			
3,166 3,315	1.25			
3,536	2.25			
3,652	2.25 1.25			
3,906	0.75			
4,161	1.25			
4,288	0.75			
4,590	1.00			
4,590 4,794	1.00			
5,018	1.00			
5,304	1.75			
5,430	1.50			
5,589	1.00			
5,843	0.75			
6,098	0.50			
6,351	0.50			·
6,795	1.25			
7,145	1.00			
7,143 7,624	0.75			í
8,099	0.75			
8,576	1.00			
9,051	1.25			
9,528	1.50			
,				

STATE OF TEXAS

**COUNTY OF MIDLAND** 

The foregoing instrument was acknowledged before me on

Moore on behalf of Patterson-UTI Drilling Company LLC.

Notary Public for Midland County, Texas

My Commission Expires: 4/11/11

JANUARY 13, 2009 , by Steve



JONI D. HODGES Notary Public STATE OF TEXAS
My Commission
Expires 04/11/2011