

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88201 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505			<b>Form C-105</b> July 17, 2008					
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; text-align: center; font-size: 2em; font-weight: bold; line-height: 1;">             RECEIVED              APR 30 2009              HOBBSDOCD           </div> </div>		1. WELL API NO. 30-025-39212								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. VA-2152								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name  Fender State Unit				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number:  4				
8. Name of Operator Yates Petroleum Corporation						9. OGRID 025575				
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210						11. Pool name or Wildcat Mescalero, Morrow North (Gas) <span style="float: right;">(97472)</span>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	3	10S	32E		1980	South	1980	East	Lea
BH:										
13. Date Spudded 12/02/08 RH 12/06/08 RT	14. Date T.D. Reached 1/06/09	15. Date Rig Released 1/08/09		16. Date Completed (Ready to Produce) 3/16/09		17. Elevations (DF and RKB, RT, GR, etc.) 4348' GR; 4366.8' KB				
18. Total Measured Depth of Well 10,810'		19. Plug Back Measured Depth 10,810'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CBL, CNL, Laterolog, BCS				
22. Producing Interval(s), of this completion – Top, Bottom, Name 10,644-10,715' Morrow										
<b>23 CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
16"	Conductor	40'				Redi-mix				
11-3/4"	42#	420'		14-3/4"		400 sx (circ)				
8-5/8"	24# & 32#	3574'		11"		1000 sx (circ)				
5-1/2"	17#	10,810'		7-7/8"		810 sx (TOC 10,640' CBL)				
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2-7/8"	10,496'	10,490'		
26. Perforation record (interval, size, and number)  10,711-10,715' (24) 10,644-10,658' (84)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.1 DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 10,644-10,715'    Fraced w/1500 gal 15% HCl + 25,000# 20/40 Carbo-prop + 628 bbls 40# CMHPG gel + 54 tons CO2				
<b>28. PRODUCTION</b>										
Date First Production 3/17/09		Production Method (Flowing, gas lift, pumping – Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 3/18/09	Hours Tested 24	Choke Size 10/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 67	Water - Bbl. 0	Gas - Oil Ratio NA			
Flow Tubing Press. 1000	Casing Pressur Pkr	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 67	Water - Bbl. 0	Oil Gravity - API - (Corr) NA				
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold							30. Test Witnessed By Daniel Palacios			
31. List Attachments Logs & Deviation Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>Allison Barton</u>		Printed Name <u>Allison Barton</u>		Title <u>Regulatory Compliance Technician</u>		Date <u>4/29/09</u>				
E-mail Address <u>abarton@yatespetroleum.com</u>										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Canyon		
T. Salt			T. Strawn	9626'	
B. Salt			T. Atoka	10192'	
T. Yates	2242'		T. Miss (Lower)	10716'	
T. 7 Rivers			T. Devonian		
T. Queen			T. Silurian		
T. Grayburg			T. Montoya		
T. San Andres	3438'		T. Simpson		
T. Glorieta	4866'		T. McKee		
T. Paddock			T. Ellenburger		
T. Blinbry			T. Gr. Wash		
T. Tubb	6328'		T. Delaware Sand		
T. Drinkard			T. Bone Springs		
T. Abo	7183'		T. Rustler	1569'	
T. Wolfcamp	8298'		T. Morrow	10563'	
T. Penn (Upper)	8678'		T.		
T. Cisco (Bough C)			T.		
			T. Ojo Alamo		T. Penn A"
			T. Kirtland		T. Penn. "B"
			T. Fruitland		T. Penn. "C"
			T. Pictured Cliffs		T. Penn. "D"
			T. Cliff House		T. Leadville
			T. Menefee		T. Madison
			T. Point Lookout		T. Elbert
			T. Mancos		T. McCracken
			T. Gallup		T. Ignacio Otzte
			Base Greenhorn		T. Granite
			T. Dakota		
			T. Morrison		
			T. Todilto		
			T. Entrada		
			T. Wingate		
			T. Chinle		
			T. Permian		

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR  
WELL/LEASE  
COUNTY

YATES PETROLEUM CORPORATION  
FENDER STATE UNIT #4  
LEA RIG 511

J-3-10s-32e  
1980/5 & 1980/E

STATE OF NEW MEXICO  
DEVIATION REPORT

30-025-39212

196	0.75	10,005	1.50
377	1.00	10,480	3.25
663	0.75	10,810	3.00
1,161	1.00		
1,605	0.50		
2,080	1.75		
2,349	1.75		
2,555	2.00		
2,681	2.50		
2,811	2.00		
2,935	2.00		
3,062	2.00		
3,188	1.50		
3,315	1.25		
3,536	2.25		
3,652	1.25		
3,906	0.75		
4,161	1.25		
4,288	0.75		
4,590	1.00		
4,794	1.00		
5,018	1.00		
5,304	1.75		
5,430	1.50		
5,589	1.00		
5,843	0.75		
6,098	0.50		
6,351	0.50		
6,795	1.25		
7,145	1.00		
7,624	0.75		
8,099	0.75		
8,576	1.00		
9,051	1.25		
9,528	1.50		

STATE OF TEXAS

BY: Steve Moore

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on  
Moore on behalf of Patterson-UTL Drilling Company LLC.

JANUARY 13, 2009, by Steve

Joni D. Hodges  
Notary Public for Midland County, Texas  
My Commission Expires: 4/11/11

