

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION

APR 21 2009 1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBSOCD

WELL API NO.	30-025-27725
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Herman
8. Well Number	2
9. OGRID Number	147179
10. Pool name or Wildcat	Nadine Paddock Blinbry, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3563' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator	Chesapeake Operating, Inc.
3. Address of Operator	P.O. Box 18496 Oklahoma City, OK 18496-0496
4. Well Location	Unit Letter K : 2210' feet from the South line and 2310' feet from the West line Section 8 Township 20S Range 38E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3563' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake Operating, Inc. respectfully request to temporarily abandon this well for 5 years or the maximum time allowed. The Herman #2 well is inside the boundary area of the soon to be proposed "Nadine West Blinbry Waterflood Unit". Chesapeake has almost completed all preliminary Geology, Engineering and Land research needed. It is expected that Chesapeake will apply for a Unitization Hearing by the end of the 2nd Quarter of 2009. This well bore adds a significant value to the unit and plans are for it to remain a producer.
Please find the TA procedure for this well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Senior Regulatory Compl. Sp. DATE 04/17/2009

Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782

For State Use Only

APPROVED BY: Campbell, Hil TITLE DISTRICT 1 SUPERVISOR DATE MAY 05 2009

Conditions of Approval (if any):

Conditions of Approval: the operator shall give 24 hour notice the the appropriate District office before work begins.



**Herman #2-8
Temporary Abandonment
Lea County, NM**

Current Wellbore Information

TD: 7,150' PBD: 6,452'

Casing	OD	Weight	Grade	Depth Set	TIC
Surface	8-5/8"	24#	J-55	1,500'	Surface
Production	5 1/2"	NA	J-55	7,150"	2,990'

Perfs	Top Perf	Bottom Perf	Status	SPF
Blinebry	5,867'	6,203'	Producing	NA
Blinebry	5,946'	6,045'	Producing	NA
Blinebry	6,325'	6,412'	Producing	1
Tubb	6,474'	6,647'	Not Producing	NA

Tubing	OD	Weight	Grade	Depth Set
Tubing	2-3/8"	NA	NA	6,363'

OIH	Size	Location
CIBP	5-1/2"	6,452'

GL: 3,563' KB: 15' KB Height: 3,578'

Procedure

1. Notify the NM OCD 24 hours in advance prior to performing MIT.
2. Hold Tailgate Safety meeting prior to beginning work each morning and as required for specific operations.
3. NDWH. POH w/ pump and rods. NU and test BOP. POH w/ tubing.
4. RIH w/ CIBP and set @ 5,817'.
- *Load Hole w/ Pkr. Fluid*
5. Pressure up well to 500 psi. Record MIT for 30 minutes. If less than 10% pressure change is 30 minutes MIT is acceptable.
6. Bleed pressure off well. ND BOP. NU WH.
7. RDMO. Clean location.

Contacts

Workover Foreman
Lynard Barrera
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Asset Manager
Kim Henderson
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Production Foreman
Melvin Harper
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Cell: 575-631-5348