

Form 3160-5

(APR 2009)

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
CELERO ENERGY II, LP

3a. Address
400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)
(432)686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2080 South 990 West
UL: L, Sec: 27, T: 13S, R: 31E**

5. Lease Serial No.

NM 080128

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

Wakan Tanka Federal #4

9. API Well No.

30-005-21092

10. Field and Pool, or Exploratory Area

Caprock, Queen

11. County or Parish, State

Chaves

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other C/O to PBTD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/16 - 3/25/09 MIRU. C/O to PBTD of 2896'. Ran csg inspection & cmt bond logs from 2850' to surface. Ran & set 5 1/2" composite BP @ 2810'. Ran 64 jts 4", 9.5#, J-55, UFJ and set @ 2809'. Mix & pump 120 sx of class C cmt w/2% CaC12 & displaced at 2 BPM w/1400# pressure before bumping plug. Bumped plug w/2000# pressure. Checked float & held okay. Mix cmt at 14.8 ppg w/ yield of 1.32. Circ 25 sx of cmt to pit. After WOC 16 1/2 hrs, set slips, cut off casing & installed 4 1/2" x 2000# screw type WH. PU 3 3/8" bit & RIH on 2 3/8" OD tbg work string. Tagged @ 2861'. DO wiper rubber, float collar (2864'), shoe jt, guide shoe (2809'), composite bridge plug @ 2810' & ran bit to 2896' (PBTD). Circ hole clean. Pulled and LD work string w/bit. TIH w/87 jts of 2 3/8" OD IPC tbg w/turned down collars & 4" Arrowset nickel plated pkr. Tested tbg w/5000# pressure. Set pkr @ 2773'. Released from on-off tool (1.50" profile nipple) & circulate pkr fluid (used 1 gal per 10 BFW). Latched back onto pkr. NDBOP & NUWH. Pulled 20 jts of tension on pkr. Treated down tbg into 5 1/2" perforations 2864-76' w/200 gals of Xylene, 1000 gals of 15% NEFE acid & flushed w/57 BFW, 44 bbls overflush. Treating pressures: Max = 1430#, Avg - 1260#, Avg Rate = 4.0 BPM ISIP = 1060#, 5 mins = 660#, 10 mins = 500# & 15 mins = 370# RD. Took 30 mins OCD required integrity test, tested same to 540#. Held for 33 mins. Returned well to injection.

*Original chart sent to OCD-Hobbs w/sundry. A copy is attached.

SWD-427

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Lisa Hunt

Title **Regulatory Analyst**

Signature

Lisa Hunt

Date **04/06/2009**

ACCEPTED FOR RECORD FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

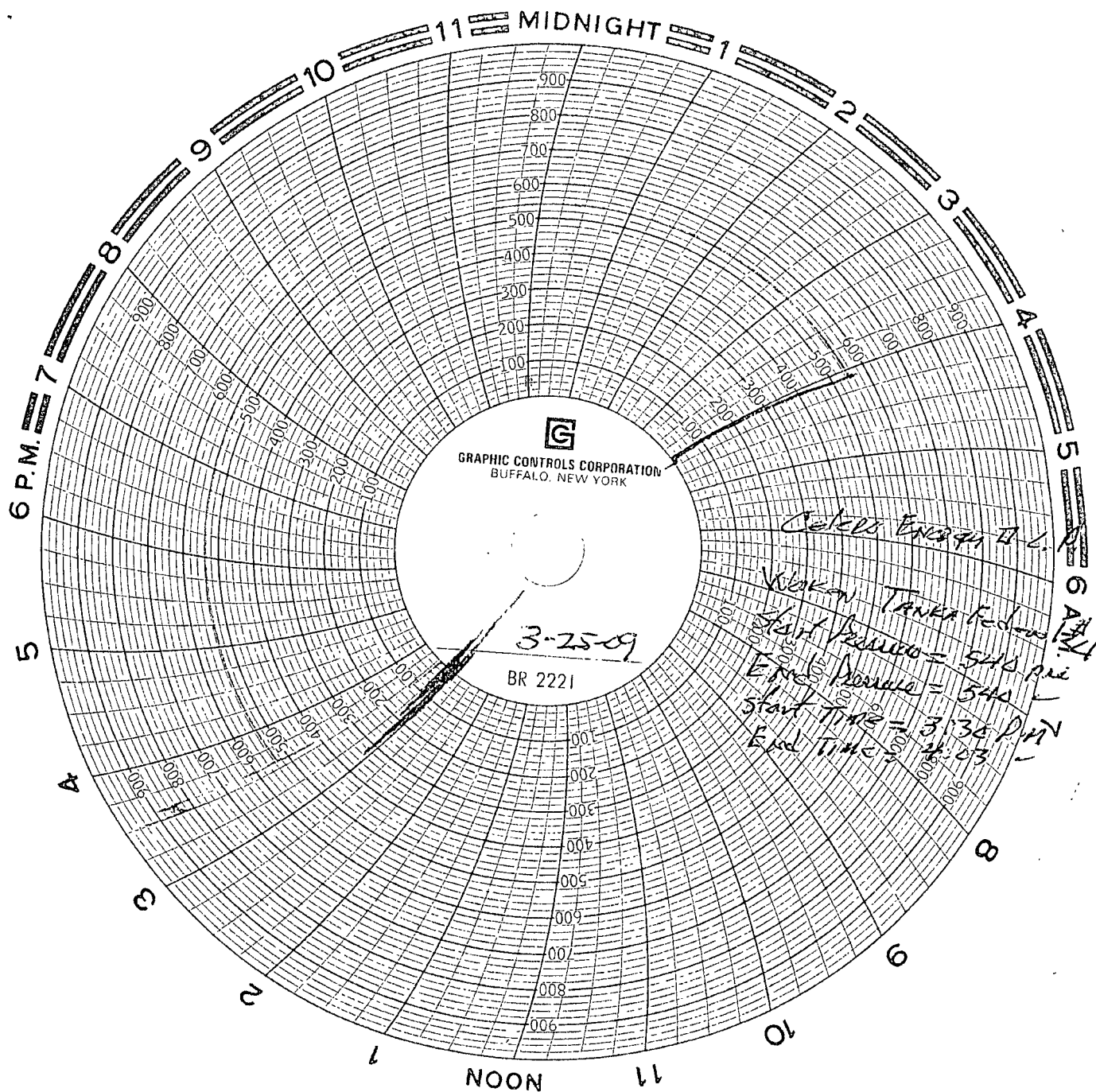
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to state any false, fictitious or fraudulent statements or representations as to any matter with

(Instructions on page 2)

Accepted For Record Only! Approval Subject To Returning Well To Continuous Injection And Keeping Well On Continuous Injection Or Plugging Well With An Approved Plugging Program!

[Handwritten signature]



Don Smith
Representative for
Cekro Energy II, L.P.

BUREAU OF LAND MGMT.
ROSWELL OFFICE

2009 APR -9 AM 9:00

RECEIVED