Form 3160-5 (February 2005)

INITED STATES

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM A.	PPROVEL)
OMB' No.	1004-013	7
Dames Ma	21 20	

5 Lease Serial No.

N.M. N.M. 030941 6. If Indian, Allottee or Tribe Name

		to drill or to re-enter a PD) for such proposa				
SUBMI	T IN TRIPLICATE - Other	instructions on page 2.		7. If Unit of CA/Agree	ment, Name and/or No.	
l Type of Well						
✓ Oil Well ☐ Gas Well ☐ Other			8. Well Name and No BATE FEDERAL #	1 (
2 Name of Operator COG OPERATI	NG, LLC			9. API Well No 30-025-22487		
3a. Address 3b. Phone No. (include area code)		10. Field and Pool or E	Exploratory Area			
MIDLAND, TX 79701	550 W. TEXAS, SUITE 1300 MIDLAND, TX 79701 / (432) 530-0907			EAST GEM YATES	5 /	
4. Location of Well (Footage, Sec., T., N - SEC. 26-T.S. 195 RANGE	R., M., or Survey Description,)		11. Country or Parish,	State	
N - SEC. 26-T.S. 195 RANGE 33 E 660' SOUTH - 1980 WEST LEASE CODE - F - PRODUCING METHOD CODE - P		LEA CO.				
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICATE NATUR	RE OF NOTIC	E, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Produ	uction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Recla	mation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	mplete	Other	
Subsequent Report	Change Plans	Plug and Abandon	Temp	orarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	r Disposal		
13 Describe Proposed or Completed O	peration: Clearly state all per	tinent details, including estimat	ed starting dat	e of any proposed work	and approximate duration thereo	of. If

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

1) 4/2/09 - SET CIBP @ 3,230'

(Instructions on page 2)

- 2) 4/2/09 TBG 3,230'. CIRCULATE HOLE MUD LADEN FLUID
- 3) 4/2/09 TBG 3,230'. SPOT 25 SXS CMT
- 4/2/09 TBG 2,972'. SPOT 170 SXS CMT. WOC-TAG @ 1,365'. R111P AREA REQUIRED SOLID PLUG.
- 5) 4/3/09 TBG 333'. PUMP 40 SXS CMT TO SURFACE.

determined that the site is ready for final inspection)

RECEIVED

MAY 0.5 2009 **HOBBSOCD**

Approved as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed.

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14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) GARY EGGLESTON	Title AGENT		
H lub	Date 04/03/2009		
THIS SPACE FOR FEDER	RAL OR STATE OFFICE	USE APPROVED	
Approved by	PETROLEUM ENGI	MAY 1 2009	-
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ce that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		JAMES A. AMOS	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any per fictitious or fraudulent statements or representations as to any matter within its jurisdiction	son knowingly and willfully to make	SUPERVISOR-EPS e to any department or agency of the United States any	false,