

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT-11-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NM94192
2. Name of Operator St. Mary Land & Exploration Co.	6. If Indian, Allottee or Tribe Name
3a. Address 3300 N. A Street, Bldg. 7, Ste. 200 Midland, TX 79701	7. If Unit or CA/Agreement, Name and/or No
3b. Phone No. (include area code) (832) 688-1789	8. Well Name and No. Quanah Federal Bty
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit N, Sec. 14, T-18-S, R-32-E 300 FSL & 2310 FWL	9. API Well No. 30-025-30445
	10. Field and Pool, or Exploratory Area Corbin; Delaware, West
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Submittal of
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	site security
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	diagram

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pursuit to Onshore Oil and Gas Order No. 3, Site Security, St. Mary Land and Exploration is submitting this Site Security Diagram for the Quanah Federal Battery, as per section F - Self Inspection, to provide a current diagram that assures there is compliance with the minimum site security requirements. In addition to the submittal to the authorized officer, a copy of this document will be keep at St. Mary's office in Midland, Texas and is available upon request during the working hours of 8 am - 5 pm, Monday through Friday.

Accepted for Record Purposes.
Approval Subject to Onsite Inspections.
Date: 4/30/09

RECEIVED

MAY 05 2009

HOBBSOCD

/s/ JD Whitlock Jr

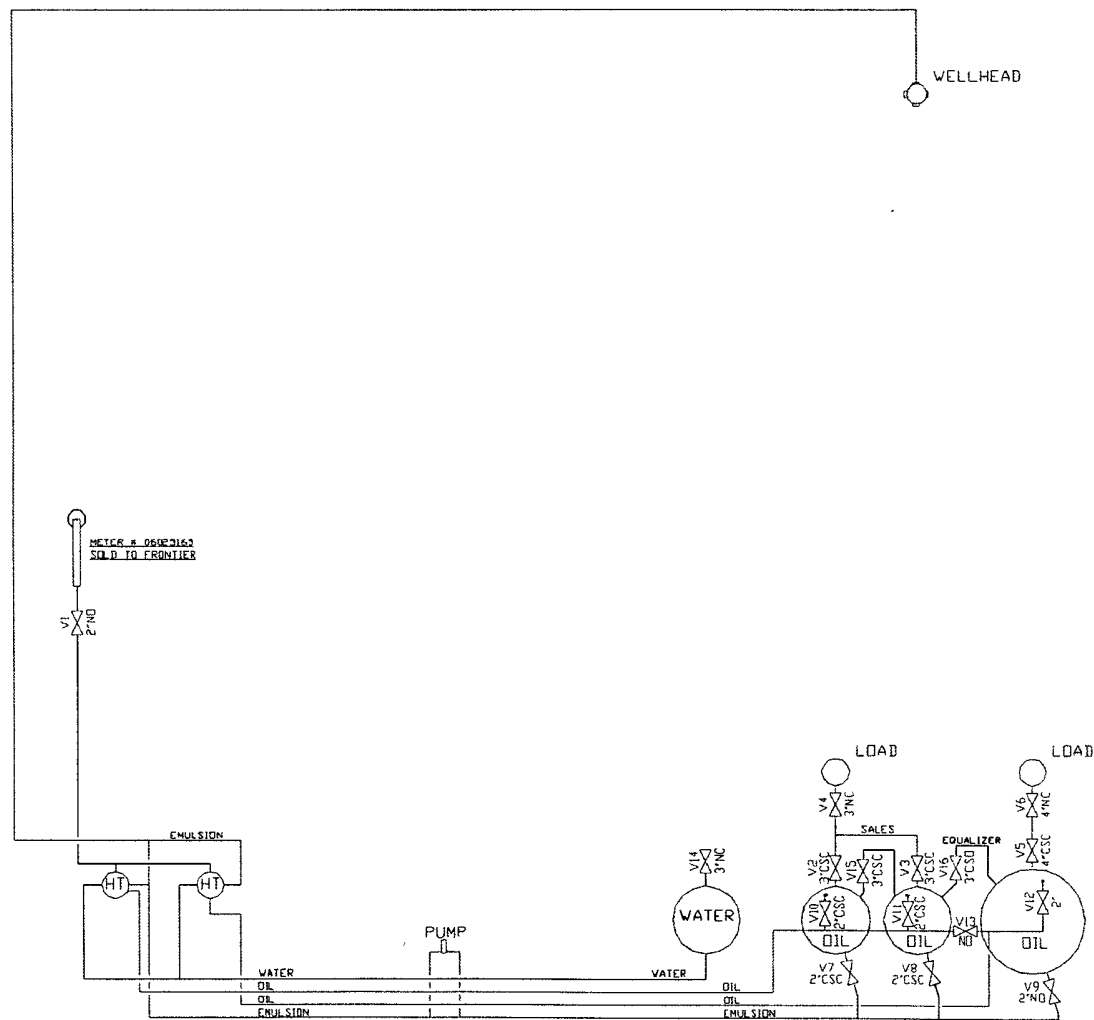
14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Donna Huddleston	Title Production Tech
Signature <i>Donna Huddleston</i>	Date 04/20/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	PETROLEUM ENGINEER	Date MAY 07 2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>K2</i>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



General sealing of valves, sales by tank gauging.


Production phase: All drain valves, V7 thru V9, and all sales valves, V1 thru V6, sealed closed

Sales phase: The tank from which sales are being made will be isolated by sealing closed the drain valve, fill valve, and the equalizer valve(s) during sales

Draining phase: The tank being drained will be isolated by sealing closed the sales valve, fill valve, equalizer valve(s), and the drain valves on the other tanks

VALVE SERVICE

SALES V1 thru V6
CIRC & DRN . . . V7 thru V9
FILL V10 thru V13
EQUIL V15 thru V16

J. PM 2-1-89		NEW RELEASE
NO. OF COPIES	1	APPROVAL
 ST. MARY LAND & EXPLORATION COMPANY		
SITE SECURITY DIAGRAM GUMPHREY FEDERAL #1 SEC. 14 T2N 18S R10E 32C		
LEA COUNTY	DESIGNED BY	NEW MEXICO
DRAWN BY	DATE	
RYAN C	3-5-89	
SCALE	DESIGNER	
NONE	PAUL PORTER	
END TO	APPROVED	
SM-2001	APR 30 2003 0115	A. Q.
	SHEET 1 OF 1	