Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

DELAKTMENT OF	THE INTERIOR
BUREAU OF LAND	MANAGEMENT

5. Lea NMLC029405A

FORM	APPROVED
OMB N	O. 1004-0135
Expires	July 31, 2010
ase Scrial No.	

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

4	If Indian	Allottee or	T'L.	Minne
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	,			

abandoned well. Use form 3160-3 (APD) for such proposals.				o it flictan, Anottee of Thoe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7 If Unit or CA/Agreement, Name and/or No		
1 Type of Well ☑ Oil Well ☐ Gas Well ☐ Other 2 Name of Operator / Contact: KANICIA CARRILLO				8 Well Name and No BC FEDERAL 24		
COG OPERATING LLC		e)	30-025-38743-00-S1			
550 W TEXAS AVE SUITE 13 MIDLAND, TX 79701		Ph: 432-68	5-4332		MALJAMAR ;	Yeso, West
4 Location of Well (Footage, Sec., T. R., M., or Survey Description) Sec 19 T17S R32E SWNE 1750FNL 2150FEL			LEA COUNTY, NM		/	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, RE	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	100		TYPE O	F ACTION		
□ Notice of Intent Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Cosing Remin		ture Treat	□ Reclama		Water Shut-Off Well Integrity
Final Abandonment Notice	Casing Repair Change Plans Convert to Injection		Construction and Abandon Back	☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal		Other Drilling Operations
13 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for 104/06/09 Perf w/ 2 SPF @ 64.04/07/09 Frac w/ 123,147 gals. Perf w/ 2 SPF @ 6160 ? 6360 Frac w/ 124 682 gals gel. 181	ally or recomplete horizontally, ork will be performed or provide d operations If the operation rebandonment Notices shall be fil final inspection) 30 - 6630, 48 holes. Acidis gel, 179,787# 16/30 sand 1, 29 holes. Acidize w/ 35	, give subsurface e the Bond No o sults in a multip led only after all ize w/ 2500 g id. Plug @ 64 500 gals acid.	locations and meas n file with BLM/BI le completion or re requirements, inclu- als acid. 00.	sured and true v A. Required su completion in a	ertical depths of all pert begins reports shall be been anterval a Form 3	tinent markers and zones be filed within 30 days 160-4 shall be filed once I, and the operator has
Frac w/ 124,682 gals gel, 181,027# 16/30 sand. Set composite plug @ 6130. Perf w/ 2 SPF @ 5890 ? 6090, 29 holes. Acidize w/ 3500 gals acid. Frac w/ 127,770 gals gel, 183,348# 16/30 sand. Set composite plug @ 5500. Perf w/ 2 SPF @ 5336 - 5470, 19 holes. Acidize w/ 2500 gals acid.				MAY 0.5 2009 HOBBSOCD		
Frac w/ 111,788 gals gel, 145 04/14/09 Drill out plugs. Clear 04/15/09 RIH w/208jts 2-7/8"、	,104# 16/30 sand. n out to PBTD 6864. J55 tbg, SN @ 6412'.RIH		20" RHTC pump	o. Hang on v	vell.	
14 Thereby certify that the foregoing is	Electronic Submission #6	OPERATING LI	LC. sent to the F	łobbs	-	
Name(Printed/Typed) KANICIA (Title PREPA			
Signature (Electronic S	Submission)		Date 04/24/20	009		
	THIS SPACE FO	R FEDERA	OR STATE	OFFICE US	SE .	
Approved By ACCEPTED		JAMES A A	AMOS SOR EPS		Date 05/03/2(
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduct to the c	uitable title to those rights in the act operations thereon.	e subject lease	Office Hobbs		Ka	7009
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly and thin its jurisdiction	d willfully to m	ake to any department o	r agency of the United
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