

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION

APR 29 2009

HOBBSDOCD

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26356 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bobbi ✓
8. Well Number 1Y ✓
9. OGRID Number 147179 ✓
10. Pool name or Wildcat Arkansas Junction; San Andres, West ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3832' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496	
4. Well Location Unit Letter J : 1980' feet from the South line and 1930' feet from the East line Section 20 Township 18S Range 36E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3832' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dear Sirs/Madams:

Please find the following information provided for our request to plug and abandon this well:

Plug and Abandonment Procedure, Actual and Proposed Wellbore Schematic and NMOCD's C-144 (CLEZ) Pit Permit.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Senior Regulatory Compl. Sp. DATE 04/21/2009

Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782

For State Use Only

APPROVED BY: Maley Brown TITLE Compliance Officer DATE 5/17/2009

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION **MUST**
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS



**Bobbi 1Y
Plug and Abandonment
Lea County, NM**

Current Wellbore Information

TD: 11,050' PBDT: 11,009'

Casing	OD	Weight	Grade	Depth Set	TOC
Surface	13-3/8"	48#	NA	330'	Surface
Intermediate	8-5/8"	32# & 24#	J-55 & K-55	3,800'	1,000'
Production	5-1/2"	17#	N-80	11,050'	4,484'

Perts	Top Pert	Bottom Pert	Status	SPF
San Andres	5,474'	5,480'	Producing	2
Pennsylvanian	10,863'	10,933'	Not Producing	NA

OIH	Size	Location
Cement Retainer	5-1/2"	5,635'
CIBP	5-1/2"	10,665'

Formation Tops	Location
Top of Salt	1,956'
Bottom of Salt	3,230'
Top of Yates	3,230'
Top of Queen	4,355'
Top of Glorieta	4,880'
Top of Delaware Sand	5,840'
Top of Bone Springs	6,720'
Top of Bone Springs Sand	8,704'
Top of Wolfcamp	10,490'
Top of Pennsylvanian	10,874'

GL: 3,832.2' KB: 15.5' KB Height: 3,847.7'

Procedure

1. Notify the NM OCD 24 hours in advance prior to commencing plug and abandonment operations.
2. Hold Tailgate Safety meeting prior to beginning work each morning and as required for specific operations
3. Rack and tally 188 joints of 2-7/8" N-80 workstring.
4. Prepare location. Test anchors.
5. MIRU PU. NDWH POH w/ rods and tubing.
6. NU and test BOP.
7. RIH with gauge ring and junk basket to PBDT @ 5,623'.
8. Load well with plugging mud and pressure up to 500# and test for leak-off.
9. RIH w/ CIBP and set @ 5,400' Dump bail 35' of cement on the CIBP @ 5,400'. Wait on cement and tag plug. (Plug within 100' of top perforation @ 5,474')

10. Perforate casing with 4 squeeze holes @ 3,850' and squeeze a 100' cement plug inside and out. Pull up hole, wait 4 hours and tag plug. (8-5/8" casing shoe @ 3,800')
11. Perforate casing with 4 squeeze holes @ 3,280' and squeeze a 100' cement plug inside and out. Pull up hole, wait 4 hours and tag plug. (Bottom of Salt @ 3,230')
12. Perforate casing with 4 squeeze holes @ 2,006' and squeeze a 100' cement plug inside and out. Pull up hole, wait 4 hours and tag plug. (Top of Salt @ 1,956')
13. Perforate casing with 4 squeeze holes @ 380' through the 5-1/2" and 8-5/8" casing strings and squeeze a cement plug inside and out. Circulate cement to surface and top off casing. WOC. (13-3/8" casing shoe @ 330')
14. RDMO. Install dry hole marker and cut off dead man. Restore location.

Contacts

Workover Foreman

Lynard Barrera
Office: 575-391-1462
Cell: 575-631-4942

Asset Manager

Kim Henderson
Office: 405-935-8583
Cell: 405-312-1840

Production Foreman

Ralph Skinner
Office: 575-391-1462
Cell: 575-441-4921



Workover Proposal

BOBBI 1Y

Field: SEC 20, 18S-36E, 1980 FSL & 1930 FEL
 County: LEA
 State: NEW MEXICO
 Location:
 Elevation: GL 3,832.20 KB 3,847.70
 KB Height: 15.50 SEC 20, 18S-36E, 1980 FSL & 1930 FEL

Spud Date: 6/21/1979
 Initial Compl. Date:
 API #: 3002526356
 CHK Property #: 732788
 1st Prod Date:
 PBD: Original Hole - 11009.0
 TD: 11,050.0

