Submit 3 Copies To Appropriate District State of New Mex	Form C-103		
District I 1625 N. French Dr., Hobbs, NM 882 RECEIVER 1.	1 Resources June 19, 2008 WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 APR 2 SILL CONSERVATION I District III	DIVISION 30-025-35246 5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 874 HOBBSOCD Santa Fe, NM 875 District IV	is Dr. $STATE \square FEE \blacksquare$		
District IV I I I I I I I I I I I I I I I I I I	05 6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT, USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)			
1. Type of Well: Oil Well X Gas Well Dther	8. Well Number 1		
2. Name of Operator Chesapeake Operating, Inc.	9. OGRID Number 147179		
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496	10. Pool name or Wildcat DK; Drinkard		
4. Well Location			
Unit Letter O : 660' feet from the South Section 19 Township 20S Rang	line and <u>1980'</u> feet from the <u>East</u> line ge 39 E NMPM County Lea		
11. Elevation <i>(Show whether DR, R</i>			
3560' GR			
12. Check Appropriate Box to Indicate Nat	ure of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
	REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A		
	COMMENCE DRILLING OPNS. P AND A		
	DTHER:		
 Describe proposed or completed operations. (Clearly state all per of starting any proposed work). SEE RULE 1103. For Multiple or recompletion. 	tinent details, and give pertinent dates, including estimated date Completions: Attach wellbore diagram of proposed completion		
Dear Sirs/Madams:			
Please find the following information provided for our request to plug	and abandon this well:		
Plug and Abandonment Procedure, Actual and Proposed Wellbore Sch	ematic and NMOCD's C-144 (CLEZ) Pit Permit.		
Spud Date: Rig Release Date	:		
I hereby certify that the information above is true and complete to the best	of my knowledge and belief		
	or my knowledge and bench.		
SIGNATURE Senior R	egulatory Compl. Sp. DATE 04/21/2009		
Type or print name Bryan Arrant E-mail address:	bryan.arrant@chk.comPHONE: (405)935-3782		
For State Use Only	p. OfficerDATE_05-07-2009		
Conditions of Approval (If any): THE OIL CONSERVATION DIVISION ML BE NOTIFIED 24 HOURS PRIOR TO TH BEGINNING OF PLUGGING OPERATION			
	<u></u> .		



Jones Robinson #1 Plug and Abandonment Lea County, NM

Current Wellbore Information

TD: 8,134' **PBTD:** 7,450'

	dd is a	Weight	Grade	Depth Set	foot
Surface	8-5/8	24#	NA	1600'	Surface
Production	5-1/2	17#	J-55 & N-80	8,134'	265'

Pete Pete	Top Perf.	BottomPeri	Statust	SPE S
Upper Drinkard	6,846'	6,953'	Producing	1
Drinkard	7,028'	7,066'	Squeezed	4
Drinkard	7,100'	7,126'	Squeezed	2
Abo	7,362'	7,446	Squeezed	1
Abo	7,467'	7,506'	Not Producing	2
Abo	7,456'	7,558'	Not Producing	2
Strawn	7,952'	7,994'	Not Producing	2

	SZO DALA	
CIBP	5-1/2"	7,450'
CIBP	5-1/2"	7,930'

Tariomation Loos	Location D
Top of Salt	1,608'
Bottom of Salt	2,930'
Top of Yates	2,930'
Top of Seven Rivers	3,038'
Top of San Andres	4,344'
Top of Blinebry	6,085'
Top of Tubb	6,665'
Top of Drinkard	6,800'
Top of Abo	7,190'

GL: 3,560' KB: 15' KB Height: 3,575'

Procedure

- 1. Notify the NM OCD 24 hours in advance prior to commencing plug and abandonment operations.
- 2. Hold Tailgate Safety meeting prior to beginning work each morning and as required for specific operations.

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- 3. Rack and tally 248 joints of 2-7/8" N-80 workstring.
- 4. Prepare location. Test anchors.
- 5. MIRU PU. NDWH. POH w/ pump and rods.
- 6. NU and test BOP. TOH w/ tubing,
- 7. Load well with plugging mud and pressure up to 500# and test for leak-off.
- 8. Dump bail 35' cement on the CIBP @ 7,450'. Wait on cement and tag plug.

- RIH w/ CIBP and set @ 6,830'. Dump bail 35' of cement on the CIBP @ 6,830'. Wait on cement and tag plug. (Plug within 100' of top perforation @ 6,846')
- RIH w/ CIBP and set @ 4,895'. Dump bail 35' of cement on the CIBP @ 4,895'. Wait on cement and tag plug. (Plug to cover 3,000'+ interval between top perf plug and base of sait plug)
- 11. RIH w/ CIBP and set @ 2,920' Dump bail 35' of cement on the CIBP @ 2,920'. Wait on cement and tag plug. (Base of Salt @ 2,930')
- 12. RIH w/ open ended tubing to 1,650'. Dump bail 142' cement plug. (8-5/8" Casing Shoe @ 1,600' and Top of Salt @ 1,608')

13. Perforate casing w/ 4 squeeze holes @ 60' and squeeze a cement plug inside and out. Circulate to surface. Top of casing. POH.

14. RDMO. Install dry hole marker and cut off dead man. Restore location.

Contacts

Workover Foreman Lynard Barrera Office: 575-391-1462 Cell. 575-631-4942

Production Foreman Greg Skiles Office: 575-391-1462 Cell: 575-631-1663 Asset Manager Kim Henderson Office: 405-935-8583 Cell: 405-312-1840

