

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

MAY 08 2009

HOBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-00302

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Rock Queen Unit /

8. Well Number 75 /

9. OGRID Number

247128 /

10. Pool name or Wildcat

Caprock; Queen /

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other /

2. Name of Operator CELERO ENERGY II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601 /  
Midland, TX 79701

4. Well Location

Unit Letter I : 2310 feet from the South line and 990 feet from the East line  
Section 30 Township 13S Range 32E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4374' KB

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/27/09- Lowered tbq to 3030'. Spotted 25 sx of 14.8 ppg of class C cmt w/2% CaC12. WOC 3 1/2 hrs. Lowered tbq &amp; tagged @ 2720'. (Cmt spotted in csg from 2720' to 3030'.) Attempted to run tbq gun through tbq to perforate Yates zone. Tbg was plugged at 1573'. Pumped through tbq &amp; re-ran tbq gun. Stopped @ 1640'. TOH w/tbg. Ran 1 9/16" tbq gun loaded w/4 shots (0.2" hole) down 4 1/2" csg &amp; perforated Yates zone @ 2290' using this decentralized tbq gun. TIH w/tbg open ended to 2720'. Spotted 50 sx of 14.8 ppg Class C cmt w/2% CaC12. Raised tbq to 1205'. Reversed tbq. Displaced cmt to 2134' w/310# SD pressure.

4/28/09-After WOC 14 hrs. Tagged cmt at 1934'. Perforated 4 1/2" csg w/ 1 9/16" tbq gun at 1555'. RIH w/tbg to 1934'. Spotted 40 sx of class C cmt w/2% CaC12 at 1934'. WOC 3 1/2 hrs. Lwr tbq &amp; tagged at 1298'. Raised tbq to 801' &amp; spotted 28 sx of class C cmt w/2% CaC12 in 4 1/2" csg. WOC. Perforated 4 1/2" csg w/3 1/8" csg gun at 285'. Ran &amp; lowered tbq. Tagged cmt plug that was spotted at 801' at 716'. (TOC should have been at 460'; appears cmt went down &amp; outside of 4 1/2" csg through csg leak at 750'). Raised tbq to 710'. Spotted 25 sx of class c cmt w/2% CaC12 at 710'. Displaced cmt w/1 BFW at 0#. Closed well in. Now WOC. Note: Apollo Perforators perforated csg. All cmt weighted 14.8 ppg w/a yield of 1.32. Spotted the following cmt plugs: 1. 1934' to 1298', 2. 800' to 716' &amp; 3. 710' to est top of 425'. \* Cont'd on back of page

Spud Date:

Rig Release Date:

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OGD Web Page under  
Forms, www.emnrd.state.nm.us/ocd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 05/04/2009

Type or print name Lisa Hunt

E-mail address: LHunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

Campbell W. Hill

TITLE DISTRICT 1 SUPERVISOR

DATE

MAY 17 2009

Conditions of Approval (if any):

**Rock Queen Unit #75**

**4/29/09** - After WOC 14 1/2 hrs. Tagged cmt at 580'. Spotted 15 sx of 14.8 ppg class C cmt w/2% CaCl<sub>2</sub>. WOC 2 1/2 hrs. Tagged @ 580'. Spotted 4 sx of sand. Tagged @ 563'. Spotted 15 sx of 15 ppg of Class C cmt w/2% CaCl<sub>2</sub>. WOC 2 1/4 hrs. Tagged @ 559. Circulate hole w/fluid going out 4 1/2" x 8 5/8" annulus. (Unable to circulate out 2 3/8" x 4 1/2" annulus.) Raised tbg above perms @ 285' to 278'. Circulate & C/O inside of 4 1/2" csg back to 557', recovering mud, red bed & cmt water. Raised tbg to 554'. Spotted 10 sx of 14.8 ppg of Class C cmt w/@% CaCl<sub>2</sub>. Displaced w/ 1 1/2 BFW @ 0# pressure & 1.6 BPM. TOH w/tbg.

**4/30/2009** - After WOC 13 hrs. Tagged cmt at 552'. Spotted 10 sx of 14.8 ppg class C cmt w/2% CaCl<sub>2</sub>. WOC 2 hrs. Tagged @ 412'. Raised tbg to 371'. Mixed & pumped 100 sx of Class C cmt w/2% CaCl<sub>2</sub>. (14.8 ppg). Cmt circulated out 2 3/8" x 4 1/2" annulus & 4 1/2" x 8 5/8" annulus. LD tbg. Finished filling csg w/cmt. Cmt stayed in place. ND BOP & WH. Installed dry hole marker. RD cementers and Zia well services. Well now P&A.