

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03787
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON SAN ANDRES UNIT
8. Well Number 26
9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON SAN ANDRES G/B
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ☒

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter N: 660 feet from the SOUTH line and 1980 feet from the WEST line

Section 36 Township 16-S Range 36-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: REPAIR & RETEST

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

CHEVRON MIDCONTINENT, L.P. INTENDS TO REPAIR THE SUBJECT WELL DUE TO NO WELLHEAD ON THE SURFACE CASING. (NO SURFACE CASING RISER - FOLLOW-UP TO NMCD BRADEN HEAD INSPECTION FAILURE)
THIS WILL PROVIDE A MEANS OF MONITORING THE SURFACE - INTERMEDIATE CASING ANNULUS PRESSURE.
EXISTING INTERMEDIATE IS HUNG OFF ON TOP OF THE SURFACE CASING WITH WOODEN WEDGES.

INSERT A 1" STINGER APPROX 8' INTO THE SURF-INTER ANNULUS. PACK OFF STINGER & ANNULUS AT LEAST 4' BELOW THE TOP OF THE SURF CSG W/PACK OFF MATERIAL. POUR CMT INTO ANNULUS ON TOP OF PKNG MAT. BRNG CMT LEVEL TO SURF. WORK AIR VOIDS OUT OF CMT. ALLOW TO CURE. EXTEND RISER ABOVE GRND LEVEL. BACKFILL WELLHEAD W/CLEAN DIRT. RECONNECT WELLHEAD TO FLOWLINE.

Phone message to Buddy Hill from Tejay Simpson on 5-06-09 @ approx 9:45 am

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 05-06-09

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: Tammy W. Hill TITLE DISTRICT 1 SUPERVISOR DATE MAY 11 2009
Conditions of Approval (if any):