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HOBBSON

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

DNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company ATTN: Donna Williams

3a. Address
P.O. Box 51810 Midland, Texas 79710-1810

3b. Phone No (include area code)
432-688-6884

4. Location of Well (Footage, Sec, T, R, M., or Survey Description)
Unit E, 2086' FNL & 554' FWL, Section 20, T-20-S, R-38-E

5. Lease Serial No.
LC 031670B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEMU McKee #53

9. API Well No.
30-025-07833

10. Field and Pool, or Exploratory Area
Warren McKee Simpson

11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached plugged wellbore diagram

Tag existing plug @ 8642' Spot 25sxs "H" cmt @ 8642'-8395'
Spot 40sxs "H" cmt 2 8154'-7800'

Perf @ 6942' sqz 40sxs cmt @ 6942'-6842' tag
Perf @ 6654' sqz 40 sxs cmt @ 6654'-6542' tag
Perf @ 5320' sqz 40sxs cmt @ 5320'-5220' tag
Perf @ 4048' sqz 40sxs cmt @ 4048'-3948' tag
Perf @ 3517' sqz 40 sxs cmt @ 3517'-3417' tag
Perf @ 2685' sqz 50sxs cmt @ 2685'-2585' tag
Perf @ 1485' sqz 40sxs cmt @ 1485'-1385' tag
Perf @ 323' sqz 140 sxs cmt from 323' to surface out of 7 5/8" csg leave 5 1/2" full of cmt

SEE ATTACHED FOR
CONDITIONS OF APPROVAL
all plugs should
have adequate cmt to fill 100' plus 10%
per 1000' depth.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Larry Winn

Title Area Manager, P&A Basic Energy Services 432.687.1994

Signature

Date

4-20-09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

MAY 2 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

JAMES A. AMOS
SUPERVISOR-EPS

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

WELLBORE SKETCH
ConocoPhillips Company – Lower 48 - Mid-Continent BU / Permian Operations

Date October 30, 2008

RKB @ 3563'
 DF @ 3562'
 GL @ 3549'

Subarea Hobbs
 Lease & Well No SEMU McKee No 53
 Legal Description 2086' FNL & 554' FWL, Sec 20, T20S, R38E, UL "E"
 County: Lea State New Mexico
 Field: Warren McKee Simpson
 Spud 12/9/56 Rig Released 2/28/57
 API Number: 30-025-07833
 Status: Temporarily Abandoned
 Federal Lease LC-031670 B

15" Hole
 10-3/4" 32.75# H-40 @ 273'
 Cmt'd w/ 250 sx Neat, circulate
 TOC @ Surface

Top Salt @ 1485'
 TOC 7-5/8" Csg @ 1575' (T.S.)

Base Salt @ 2540'

9-7/8" Hole
 7-5/8" 24# H-40 & 26.4# N-80 @ 3998'
 Cemented w/ 1875 sx
 TOC @ 1575' (T.S.)

Csg Lk @ 4338-4490; Sqz w/ 100 sx, TOC @ 4118'
 Csg Lk @ 4400'; sqz w/600 sx; TOC @ 4050'

Csg Lk @ 5222-5353; sqz w/40 sx; TOC @ 5135'

TOC 5-1/2" Csg @ 7850' (T.S.)

Loc-Set Plug @ 8642'

Top of 4" Liner @ 8983'
 6-3/4" Hole
 5-1/2" 17# N-80 & J-55 & 15.5# J-55 @ 9043'
 Cmt'd w/ 225 sx Neat
 TOC @ 7850' (T.S.)

McKee
 9092 - 9120, 112 shots
 9130 - 9150, 80 shots
 9165 - 9176, 44 shots
 9186 - 9190, 16 shots

4-3/4" Hole
 4" 11.34# J-55 LINER @ 9200' - 8983'
 Cmt'd w/25 sx
 TOC @ 8983'

PBTD @ 8642'
 TD @ 9210'

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
3/5/57		Perf 4" Liner 9092-9120, 112 shots; 9130-9150, 80 shots; 9165-9176, 44 shots; 9186-9190, 16 shots						
		Not Treated						
6/15/79		Tag Fish @ 8889'						
6/19/79		Locate casing leak @ 4400'; sqz w/ 600 sx Class C from 4050'-4400'						
6/28/79		POOH with fish						
6/30/79		Convert to water injection						
12/24/80		Cleanout 55' of fill tagged at 9155'						
5/11/81		Run Vertilog from top liner to surface						
1/23/86		Isolate casing leak 4338-4490; sqz w/100 sx Class C from 4118-4490'						
5/4/88		Fill at 9140'; CO to 9185', unable to go deeper						
7/30/90		Run Csg Integrity test, OK						
9/22/92		Shut in due to poor casing integrity						
		RBP Loc Set set at 5200'						
7/24/94		Release RBP @ 5200', cleanout to 8969'						
		Isolate csg leak 5322-5353; sqz w/40 sx f/ 5135-5353						
6/5/96		Set Loc-Set plug @ 8642', circ pkr fluid, TA'd						
12/18/96		Run MIT, OK						
1/15/02		Run MIT, OK						
12/19/06		Run MIT, OK						

Casing Detail

Btn to Top
 17# N-80 2895' (69 jts)
 17# J-55 1867' (48 jts)
 15.5# J-55 4398' (105 jts)

Formation Tops:

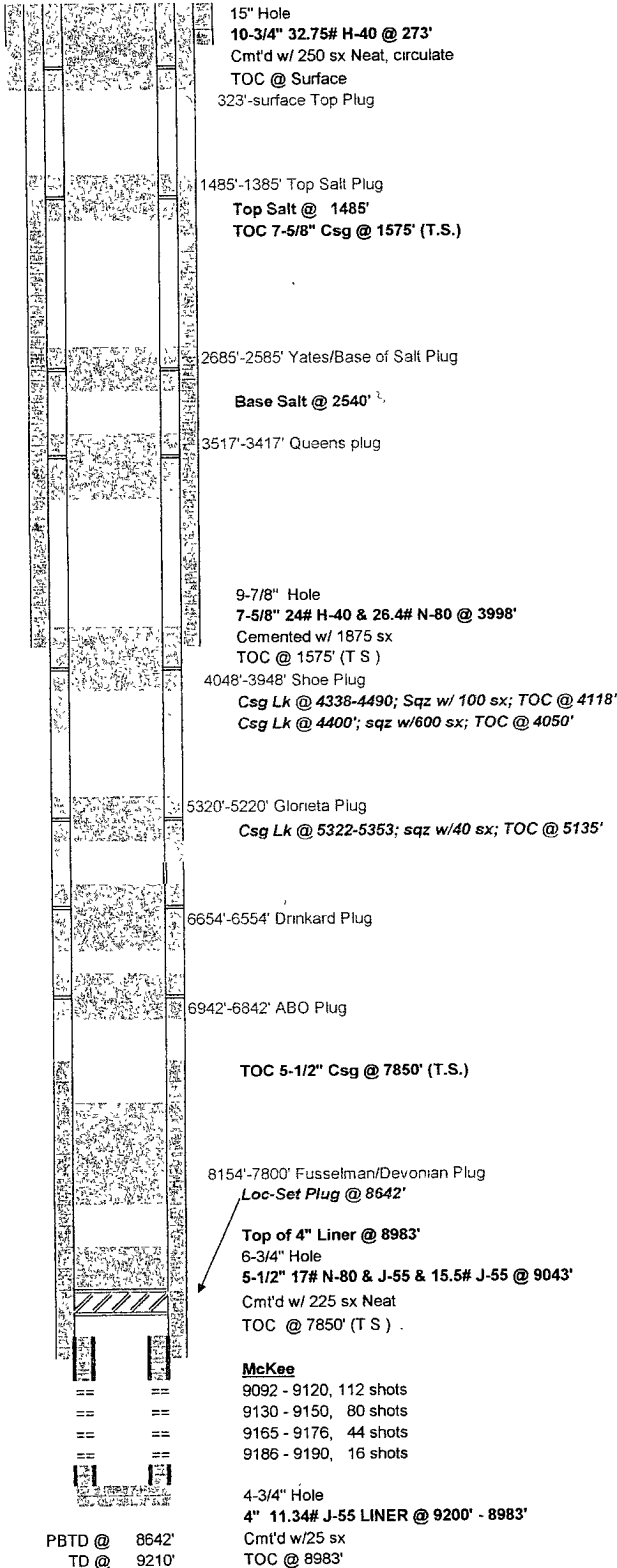
Top Salt	1485'	Drnkard	6654'
Base Salt	2540'	Abo	6942'
Yates	2685'	Devonian	7856'
7 Rivers	2942'	Fusselman	8154'
Queen	3517'	Montoya	8486'
Gloneta	5330'	Simpson Limestone	8706'
Blinebry	5866'	Simpson Sandstone	8782'
Tubbs	6354'	McKee	9080'

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations
Proposed Wellbore Sketch

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**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed prior to commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.